iJRASET
International Journal For Research in
Applied Science and Engineering Technology

INTERNATIONAL JOURNAL FOR RESEARCH
IN APPLIED SCIENCE & ENGINEERING TECHNOLOGY

Volume: 11 Issue: III Month of publication: March 2023

DOI: https://doi.org/10.22214/ijraset.2023.49582

International Journal for Research in Applied Science & Engineering Technology (IJRASET)
ISSN: 2321-9653; IC Value: 45.98; SJ Impact Factor: 7.538
Volume 11 Issue III Mar 2023- Available at www.ijraset.com

Power Management in DC Microgrid by the DC-DC Converters

Ms. Pappula Jayasri[1], Dr. S. Sivaganesan[2]
[1]PG scholar in the Dept. of Electrical & Electronics Engineering, in Holy Mary Institute of Technology & Science, Bogaram (V), Medchal District, Hyderabad, India.
[2]Professor in the Dept. of Electrical & Electronics Engineering, in Holy Mary Institute of Technology & Science, Bogaram (V), Medchal District, Hyderabad, India.

Abstract: DC loads have proliferated rapidly on the market today and DC micro grids with renewable energies are being built as a potential solution to meet the rising demand for electricity. As different energy sources such as solar, wind, fuel cell, and diesel generators can be incorporated into the DC grid, it is important to control the power flow between the sources. An attempt is made in this paper to study the hybrid system consisting a three energy sources, namely wind energy, photovoltaic power source and Battery. Each of the three energy sources is controlled so as to deliver uninterrupted power supply to the load. A control strategy for the management of power flows with solar and wind energy sources in DC micro grid are discussed. Given that voltage profile regulation is critical in a standalone system, a dedicated converter should be used to maintain the voltage of the DC connection. The battery circuit regulates DC charging voltage, while the full power is derived from Solar and Wind to power the attached DC bus charges. An algorithm is developed to manage power flow between three outlets. The algorithm is evaluated in MATLAB / SIMULINK environments for different charging conditions and variations in solar and wind energy.
Keywords: Microgrid, Power management, Photovoltaic, Wind conversion systems, Hybrid system

I. INTRODUCTION

Alternating current is used as the energy source in previous days of electricity. The number of consumer goods is growing as a result of the modernization and the demand for electricity has increased [1]. The rising demand for fossil fuels is driving people into renewable sources of energy. The use of solar and wind energy for power has been made viable by recent advances in semiconductor technology [2]. Since most electronic loads need a DC supply, the ac power is converted into DC within the device itself in order to supply the load [3].

The DC voltage of the solar panel is converted to alternating current and returned to DC prior to charging. PV is a DC power generation system. Due to additional converters reducing the performance of the device tremendous amount of power is wasted. There is a simpler way to directly supply the power from the source. DC micro grid is then applied. More performance and reliability can be accomplished by using this method. When power from solar or wind systems are not sufficient, the micro grid can receive power from the batteries.

The area and the grid can be supplied with voltage, frequency and energy quality by means of Microgrid controls [4]. In order to efficiently leverage available sources of renewable energy, it is important always function in MPPT mode. Different management of power flow algorithms for grid connected systems was stated. In standalone systems, it is important to maintain the voltage profile that the MPPT mode is sacrificed [5].

In this paper, the DC link voltage is controlled with the battery charge /discharge device circuit, while maximum renewable energy sources are extracted [6- 7]. The developed Power Flow Management algorithm can decide the mode of operation depending on whether solar and wind power is available while taking account of the battery voltage and demand to ensure the reliable and uninterrupted power to the load. The proposed DC Microgrid consists of solar PV array, Wind energy conversion system, battery bank, power converters for interfacing with the DC bus. Fig.1 shows the block diagram of DC Micro grid considered for study [8-9]. The output of the PV array is connected to the DC grid through the DC-DC boost converter. The power from the wind turbine is generated through the PMSG. The generated power rectified to DC and fed into the DC bus through a power converter. MOSFET is used for the switching purpose. The output from the DC-DC boost converter is connected to the DC micro grid where the loads are connected. The charging and discharging of the battery is done by bidirectional buckboost converter which also regulates the DC link voltage [10-12].

International Journal for Research in Applied Science & Engineering Technology (IJRASET)
ISSN: 2321-9653; IC Value: 45.98; SJ Impact Factor: 7.538
Volume 11 Issue III Mar 2023- Available at www.ijraset.com

II. PROPOSED CONCEPT OF THE DC MICRO GRID

A. Modelling Of Solar PV

PV system is based on solar energy, where PV cell is the most basic generation part in PV. As shown in Fig. 2, the PV cell is formed from a diode and a current source was connected antiparallel with a series resistance [3]. The relation of the current and voltage in the single-diode cell can be written as follows:

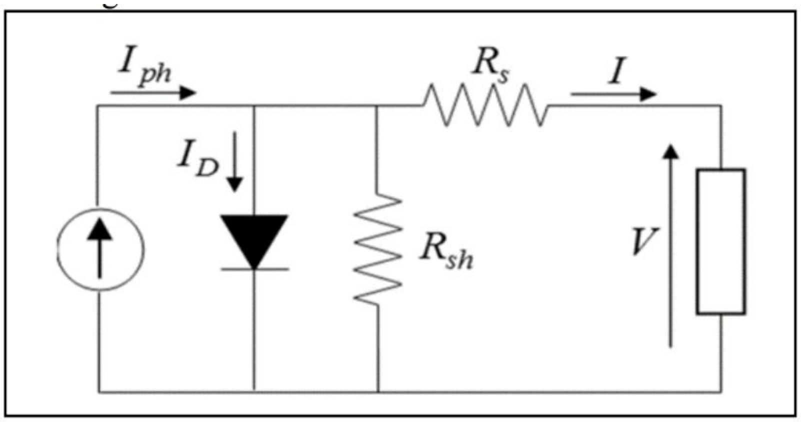


Fig. 1 Equivalent circuit of PV cell

$$\mathrm{Ipv} = \mathrm{Iph} - \mathrm{I_0}((\exp(\mathrm{q}(\mathrm{Vpv} + \mathrm{Rsmod\ Ipv}))/AKT$$

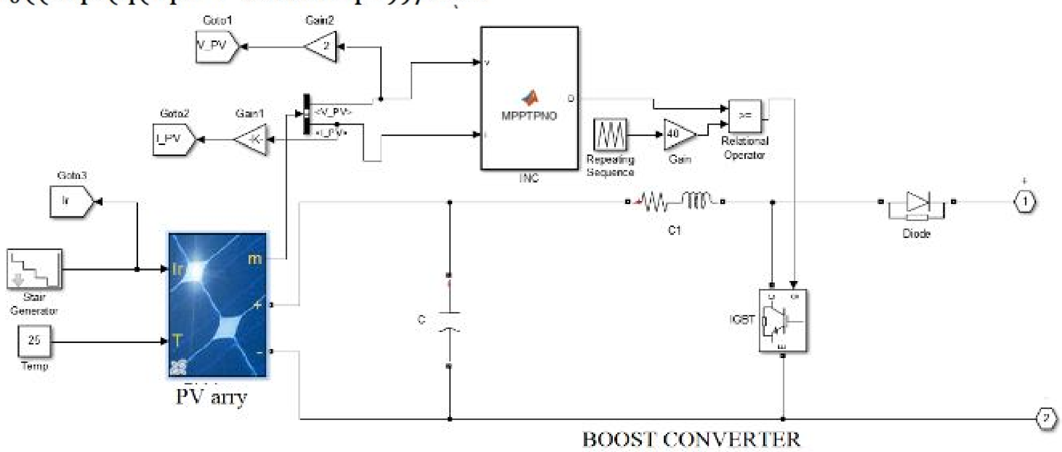


Fig.2. Boost converter with MPPT control

B. Dc/Dc Boost Converter And MPPT

A boost converter is a step-up DC/DC converter which increases the solar voltage to a desired output voltage as required by load. The configuration is shown in Fig. 3, which consists of a DC input voltage Vin, inductor L, switch S, diode D1, capacitor C for filter. When the switch S is ON the boost inductor stores the energy fed from the input voltage source and during this time the load current is maintain by the charged capacitor so that the load current should be continuous. When the switch S is OFF the input voltage and the stored inductor voltage will appear across the load hence the load voltage is increased. Hence, the load voltage is depending upon weather switch S in ON or OFF and this is depending upon the duty ratio D. The solar panel efficiency is increased by the use MPPT technique. The MPPT is a device that extracts maximum power from the solar cell and changes the duty ratio of DC/DC converter in order to match the load impedance to the source.

C. Wind Energy System

The wind energy system consists of a wing which captures the kinetic energy of the wind and turbine produces the mechanical power and that is coupled directly with a permanent magnet synchronous generator which generates ac power and is supplied to the DC bus via a diode rectifier, this is the retained structure for this modelling and simulation work.

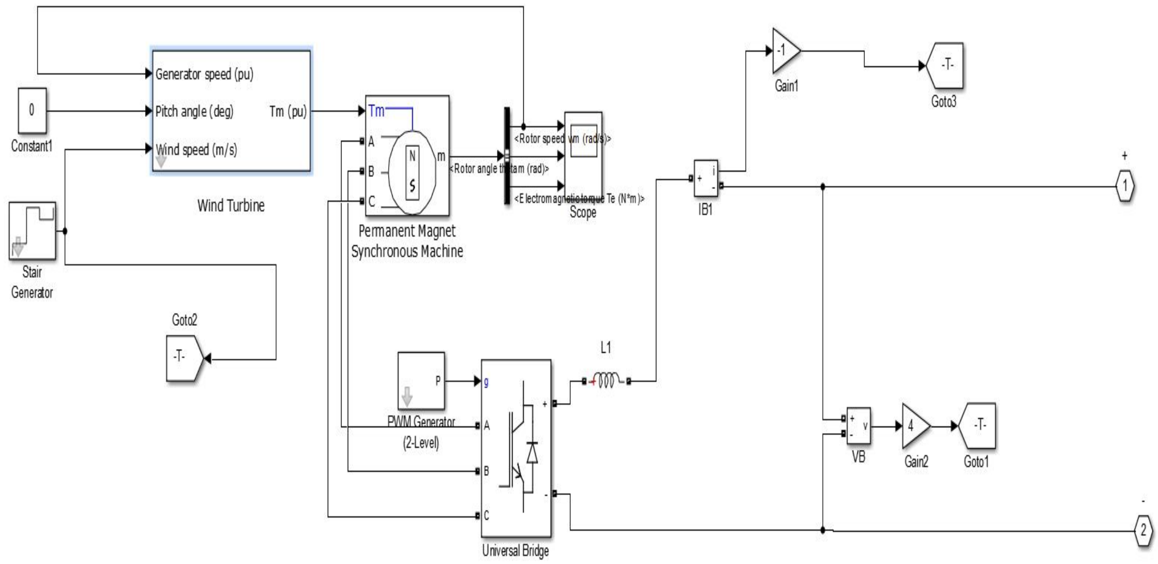


Fig3. Wind Simulation Diagram.

The mechanical power of a wind turbine is expressed as follows [4-5]:

$$P_{mech}= \frac{1}{2}\rho ArCpV^3$$

The power coefficient is:

$$Cp = 2Pwind/\ (\lambda S\ (Vwind)^3)$$

$$Twind = \mathrm{Tmech} = 0.5\frac{\mathrm{Cp}\lambda\rho\mathrm{RS}\ (V)2}{\lambda}$$

PMSG model the permanent magnet synchronous machine model used is modeled by the following equations:

$$\begin{bmatrix} Vd \\ Vq \end{bmatrix} = \begin{bmatrix} Rc & -\omega Lc \\ \omega Lc & Rc \end{bmatrix}\begin{bmatrix} id \\ iq \end{bmatrix} + Lc\,\frac{d}{dt}\begin{bmatrix} id \\ iq \end{bmatrix} + \begin{bmatrix} ed \\ eq \end{bmatrix}$$

The electromagnetic torque is given by:

$$Tem = P/\omega\ (iqeq] = P\psi iq$$

The mechanical equation for the PMSG is expressed as:

$$J\ d\omega r/dt = Tem - Tl - f\omega r$$

D. Battery System

Battery plays an important role in maintaining unintruppeted power supply to the load. The objective of the battery control system is to regulate the battery current in order to obtain the required power. Charging and discharging current limits and maximum SOC limitations are also included in the model fig.4.. The BESS (Battery energy storage system) is connected to the DC grid via a bi-directional Buck-Boost DC/DC converter, as shown in Figure 4. The BESS will operate in charging, discharging or floating modes depending on the energy requirements and these modes are managed according to the DC bus voltage at the BESS point of coupling. Consequently, the BESS is required to provide necessary DC voltage level under different operating modes of the microgrid. When charging, switch S2 is activated and the converter works as a boost circuit; otherwise, when discharging, switch S1 is activated and the converter works as a buck circuit. When the voltage at the DC link is lower than the voltage reference, switch S1 is activated. Alternatively, when the voltage at the DC link is higher than the voltage reference, switch S2 is activated. The DC-link power balance can be expressed by the following differential equation:

$$V_{dc}\ I_{dc} = P_{pv} + P_w + P_{bat} - P_{Load}$$

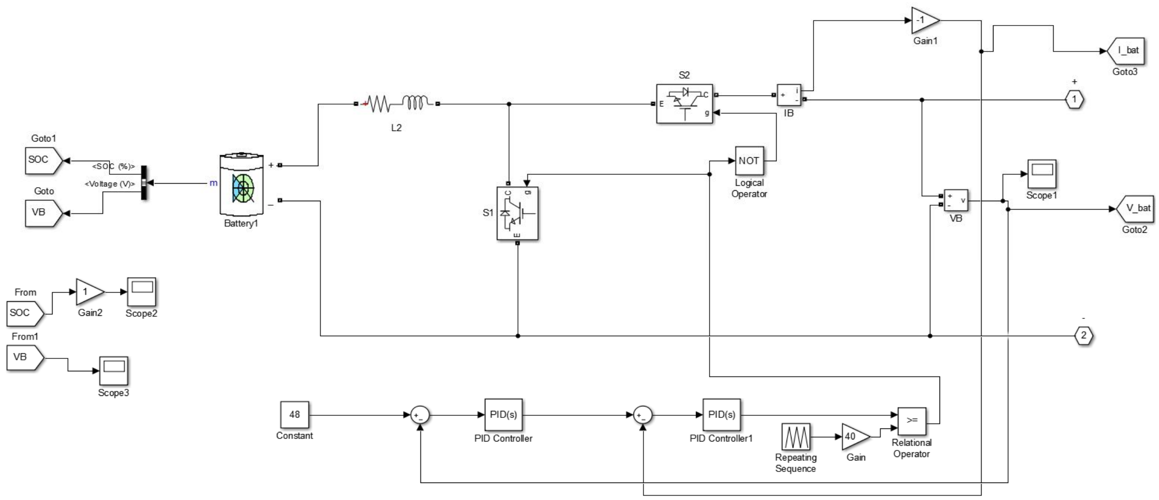


Fig. 4 Battery with bidirectional converter

The proposed flowchart of the power management system is described in Fig. 5. Accordingly MATLAB code had written, to decide the charging and discharging condition of the battery.

III. RESULTS AND DISCUSSION

Table I
Parameters

Parameters	Value
PV system	
Voltage Voc (V), Vmp (V)	180, 150 V
Currents Isc (A), Imp (A)	5, 4 A
Wind	
Wind Speed	12km/hr
Voltage	440V
Generator type	Permanent magnet synchronous machine
BESS	
Nominal voltage (V)	50V
SOC	80%
DC grid	
Voltage	60V
DC link Capacitor	10mF
Load	
Power	1000W

The DC Microgrid consists of - 720 W PV array, 500 W wind generator, 24V,48Ah battery,1000W d c load. The PV array is connected to the 48 V DC bus using a boost converter. The permanent magnet induction generator is connected to the DC bus through a rectifier. A 24 V, 48Ah battery is connected through a charger/discharger circuit to the DC link. Bus voltage is maintained by the PI controller. The whole system has been implemented in MATLAB/Simulink and tested for various load conditions and also for changes in input power.

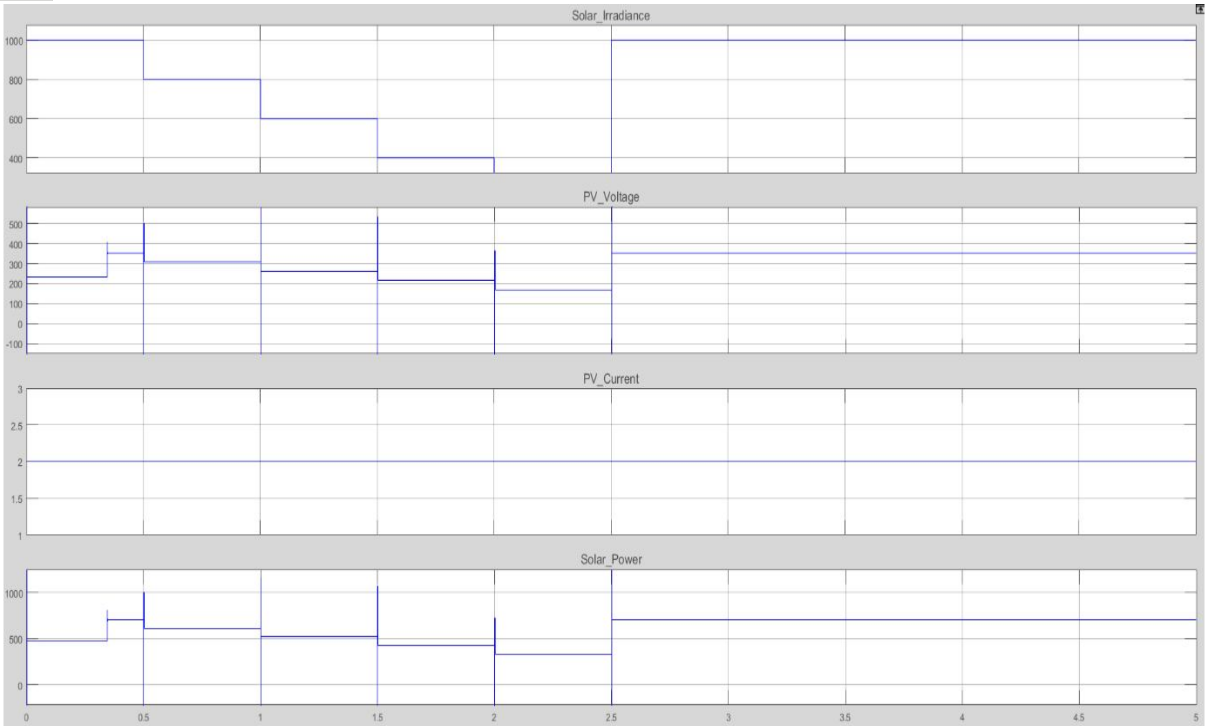


Fig5. Solar Irradiance, Voltage, Current and Power

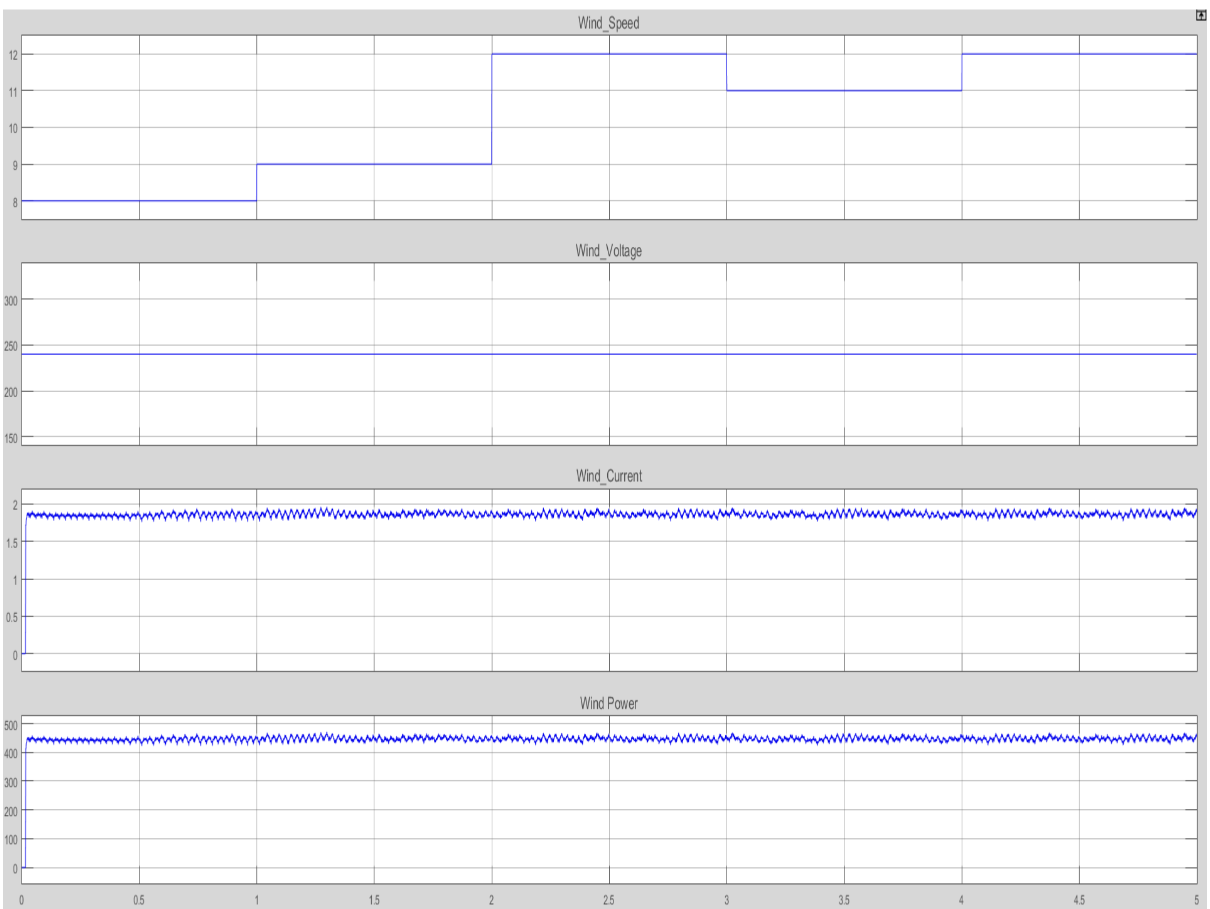


Fig6. Wind Speed, Voltage, Current and Power

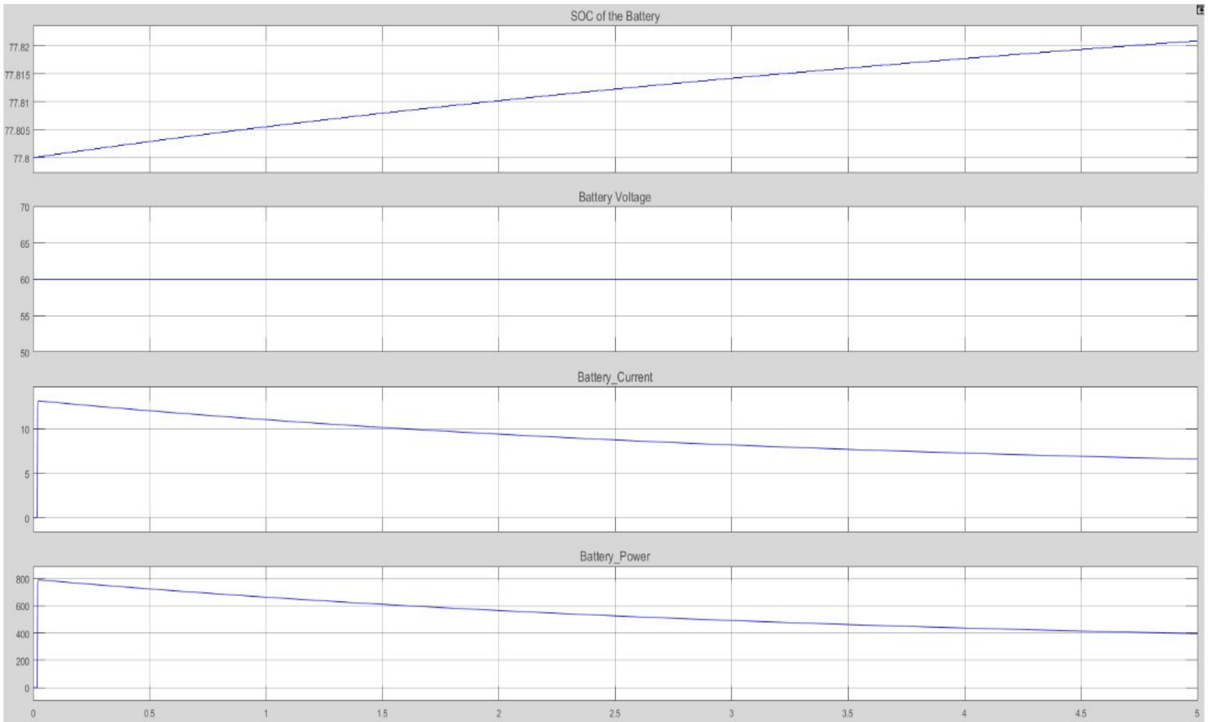


Fig7. Battery SOC, Voltage, Current and Power

Fig8. Grid Voltage, Current and Power

IV. CONCLUSION

In this work, a multi-source energy system for hybrid wind/solar energy and battery have been presented. Dynamic modeling and simulations of the hybrid system is proposed using SIMULINK. A hybrid energy system and its supervisory-control system was developed and tested. Load demand is met from the combination of PV array, wind turbine and the battery. A Management of power flow and control algorithm for DC microgrid with solar and wind energy sources is presented. As the system involves different intermittent energy sources solar and wind and load whose demand can vary, it is necessary to develop a Management of power flow and control algorithm for the DC Microgrid. To provide ceaseless power supply to the loads and balance the power flow among the different sources at any time, a Management of power flow algorithm is developed. The feasibility of the algorithm has been tested for various load conditions and for changes in solar and wind power.

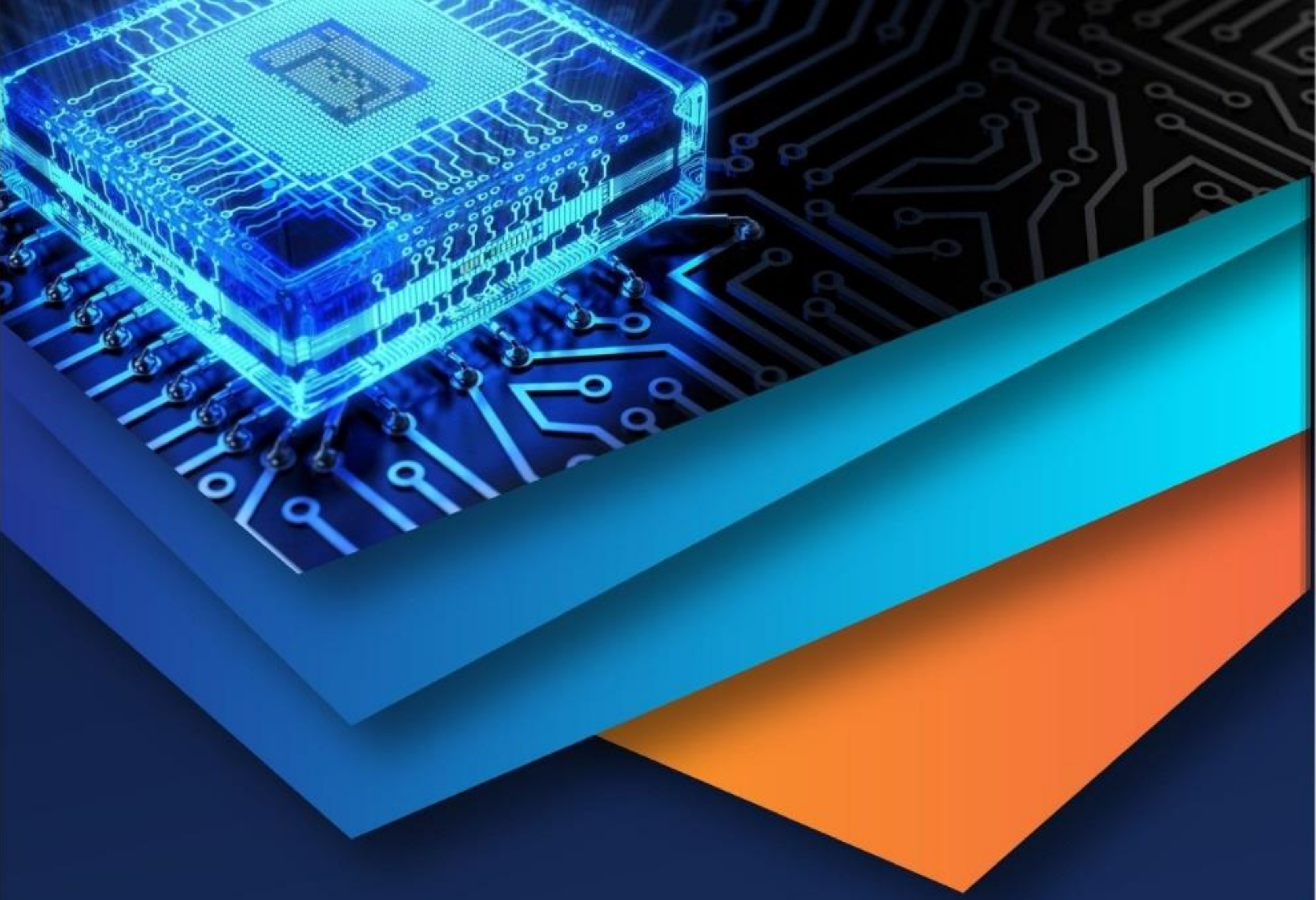
REFERENCES

[1] F. Katiraei, M. R. Iravani, A. L. Dimeas, and N. D. Hatziargyriou, Microgrids management: control and operation aspects of microgrids, IEEE Power Energy Magazine., 2008, 6(3), 54-65
[2] W. Jiang and B. Fahimi, Active current sharing and source management in fuel cell-battery hybrid power system, IEEE Transaction on Industrial Electronics, 2010, 57(2), 752–761
[3] L. Xu and D. Chen, Control and operation of a DC microgrid with variable generation and energy storage, IEEE Transaction on Power Delivery, 2011, 26(4), 2513-2522
[4] Jin C, Wang P, Xiao J, Implementation of hierarchical control in DC microgrids, IEEE Transaction of Industrial Electronics, 2014, 61(8), 4032-4042
[5] L. Xiaonan, J. M. Guerrero, S. Kai, and J. C. Vasquez, An Improved Droop Control Method for DC Microgrids Based on Low Bandwidth Communication with DC Bus Voltage Restoration and Enhanced Current Sharing Accuracy, IEEE Transactions on Power Electronics, 2014, 29( ),1800-1812
[6] Aida B O, Banaei M R and Sabahi M. Hybrid PV/wind system with quinary asymmetric inverter without increasing DC-link number. Ain Shams Engineering Journal, 2016, 7(2), 579–592.
[7] Priyadarshi N. A hybrid firefly-asymmetrical fuzzy logic controller based MPPT for PV-wind-fuel grid integration. International Journal of Renewable Energy Research 2017, 7(4), 1546-1560
[8] Belabbas B, Allaoui T, Tadjine M and Denai M. Power quality enhancement in hybrid photovoltaic battery system based on three-level inverter associated with DC bus voltage control. Journal of Power Technologies, 2017, 97(4), 272–282.
[9] Ramesh A, Kumar M S, Kumar G S and Rao V S. Analysis of Solar, wind & battery hybrid system with multilevel inverter for reduction of total harmonic distortion. International Journal of Engineering Research & Technology, 2013, 2(11), 1595-1601
[10] Ganesh P, Daivaasirvadam. M and Arundhati B, A renewable hybrid wind solar energy system fed single phase multilevel inverter, International Journal of Engineering Research & Technology,2014, 3(1),1615-1621
[11] Balasubramanian1 G, and Singaravelu S, Fuzzy logic-based controller for a stand-alone hybrid generation system using wind and photovoltaic energy. International Journal of Advances in Engineering & Technology, 2012 3(2), 668-679.
[12] Das S and Akella AK, Power flow control of PV wind-battery hybrid renewable energy systems for standalone application. International Journal of Renewable Energy Research,2018, 8(1), 36-43

Authors Details

Dr. S. Sivaganesan received a B.E. in Electrical and Electronics Engineering from University of Madras, TN in2003 and M.Tech.in Power Electronics & Drives from SASTRA University, TN in 2006 and the Ph.D. degree in Electrical Engineering from Vels University, Tamilnadu in 2017. He is currently A Professor of Dept. of Electrical & Electronics Engineering at Holy Mary Institute of Technology and Science, Hyderabad. His research interests include photovoltaic systems, renewable energy systems, power electronics, and control of power electronics interfaces.

Ms. PAPPULA JAYASRI received a diploma in Electrical and Electronics Engineering from Khammam Institute of Technology and sciences, Khammam (D), Telangana, India, and received a B.Tech degree in EEE from Anurag Engineering College, Kodad(V), Suryapeta (D), Hyderabad, Telangana, India from JNTUH University in 2021, Pursuing M.Tech in Electrical Power Systems at Holy Mary Institute of Technology and Science, Bogaram (V), Medchal (D), Hyderabad, Telangana, India, in the department of Electrical and Electronics Engineering.



10.22214/IJRASET

INDEX COPERNICUS 45.98

IMPACT FACTOR: 7.129

IMPACT FACTOR: 7.429

INTERNATIONAL JOURNAL FOR RESEARCH

IN APPLIED SCIENCE & ENGINEERING TECHNOLOGY