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High Temperature, High Cycle Fatigue Demeanor of 10wt% cr Steel and Unlike Metal Weld

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Abstract: *The present study primarily focuses on understanding the high cycle fatigue behavior (HCF) of alloy 10wt%Cr Ferritic Steel and Dissimilar metal weld (DMW) joint between 617M and 10wt%Cr Ferritic Steel. For assessing the HCF behavior, tests were conducted under stress controlled cycling, by employing dissimilar stress ratios (R) and wide range of temperatures (300 K – 853 K). The S-N curves plotted at R= -1 and temperatures (300 K, 673 K, 853 K) for 10wt%Cr Ferritic Steel shows that fatigue life decreased with increase in stress amplitude. It is also observed that fatigue life of 10wt%Cr Ferritic Steel falls with increase in the temperature regardless of the stress amplitude, clearly showing the strong dependence of fatigue life on the temperature. An effort has been made to find out the fatigue parameters at 300 K and 853 K using Basquin equation. These fatigue parameters were used for life prediction, showed that predicted life is in good agreement with experimental life with in a scatter band of 2. At 853 K, Goodman diagram shows that limiting alternating stress decreases with increase in the mean stress. The results were linked with the detailed scanning electron microscope investigation where it is analyzed that at 300 K, the fatigue failure was by trans-granular mode, characterized by striations while at 673 K and 853 K, intergranular mode and strong oxidation is seen, thus lowering the life at said temperatures. The standard S-N behavior for DMW at R= -1 and at temperature of 853 K showed that the welding reduces the number of cycles to failure. Vicker's hardness measurements show that there is softening in the 10wt%Cr side & hardening in the butter layer resulting in failure of all non-defective samples on the 10wt%Cr side. HCF test was also showed on damaged samples at 230 MPa and 200 MPa, found, that crack initiates & propagates near the damage at 230 MPa while at 200MPa crack initiates and propagates in the 10wt%Cr side irrespective of the damage.*

I. INTRODUCTION

A. Background About A-USC Power Plants

Many parts of rural India are still deprived of electricity. Need for electrification of all the areas, improvement in lifestyle and increasing industrialization are raising the electricity demand in India steadily and it is expected to rise more sharply in future. India's current installed power generating capacity is about 371054.12 MW, of which about 62% is coal based. According to the Integrated Energy Policy adopted by the Government of India in 2008, the demand for electric power is projected to be about 800,000 MW in 2032 [1]. India's coal reserves are currently assessed at 286 billion tones, with proven reserves being about 114 billion tonnes (Coal India Limited, 2014) In India, fossil power is expected to remain the primary source of electricity generation for the next few years. However, it is also a fact that coal is the single largest source of carbon-dioxide emissions through power generation, which is a cause of concern from the perspective of climate change.

Thus, India requirements to adopt a cautious approach for using coal as the primary source of power generation. India needs to adopt clean coal-based power generation technologies that help minimize carbon dioxide emissions, while yielding the highest possible energy efficiency and reducing the coal required per unit of power generated. Thus, adoption of such technologies would also enhance energy security for the nation by increasing the longevity of coal reserves. Among various clean coal technologies the Super-critical technology is one such spotless coal technology that has already been adopted worldwide and in the country.

Power plants with USC steam parameters are likely to be set up in India in next few years, once the initial supercritical plants are in regular operation. Materials development projects for Advanced ultra- supercritical (A-USC) power plants with steam temperatures of 699C and above have been setup in order to achieve high efficiency in Europe (the AD700 project initiated in 1998 [3], the COMTES700 project [4,5], the GKM HWTII project [4], the ENCIO project[5], etc. in the US (the US DOE/OCDO AUSC project initiated in 2001[8-10], in Japan (the A-USC project initiated in 2008 [6], and recently in China (the National R&D project of 973K USC Power Generation Technology in China initiated in 2011[12,13] and in India (the National Mission for the Development of A-USC Technology initiated in 2012[7].

With such enhanced steam parameters, the efficiency of the power plant is expected to be in the range of 43-48%, with corresponding reduction in CO₂ emissions with increase in heating rate (i.e., introduction of clean coal reduces the coal consumption per unit power production). Table 1 summarizes the efficiencies and CO₂ emissions from various types of plants. It can be observed from Table 1 that the specific CO₂ emissions from an A-USC plant will be about 17% less than those from a typical sub-critical plant. Thus, the introduction of A-USC power plants can help reduce the CO₂ emission intensity of India, and this would enable India to demonstrate low CO₂ emission intensity even with continued reliance on coal. Additionally, the materials for the A-USC Plants of 983K/993K steam temperature would have to be selected for different components based on:

- 1) Adequate high temperature mechanical strength.
- 2) High thermal conductivity and low thermal expansion coefficient)
- 3) Good formability and weld ability.
- 4) Satisfactory corrosion resistance in steam and flue gas environment.

The relatively new materials that are proposed to be used in the A-USC plants include the following.

- a) T23 (2.25Cr-1.6W-V-Nb-B, as per ASME code case 2199) for the water walls [2].
- b) T92 (9Cr-2W-V-Nb-N-B, as per ASME code case 2179) for the super-heater and re- heater tubing [2].
- c) 10wt%Cr steel for the rotor of the low pressure turbine [2].
- d) Super 304H (18Cr-9Ni-3Cu-Nb-N, as per ASME code case 2328) for the final stage of super-heater tubing [2].
- e) Nickel-base Inconel 617 (52Ni-22Cr-12Co-9Mo, as per ASME SB-167 specification) for the final stage of super-heater and re-heater tubing at the hottest zone and also for the High pressure and Intermediate pressure turbine parts, via casing, rotor, blades, valves etc. [2].
- f) Dissimilar metal weld (DMW) is weld joint between 617M and 10wt%Cr which is manufactured indigenously for the rotor of the turbine [2].

For development of materials and manufacturing technology, a pragmatic approach would be adopted considering existing industrial base and pace at which industrial capabilities can be enhanced. Industrial base exists in the country for boiler tubing, and can be extended for piping, pipe fittings and valves. The R&D phase will include: (1) production of tubes, pipes, pipe fittings and valves using required materials and their weld ability; (2) selection of welding consumables; (3) short-term and medium-term creep tests up to 10⁵ hours (tests would continue till failure and the results would be compared with available literature)

(4) Evaluation of fatigue and hot-corrosion behavior, effect of thermal ageing, and thermal cycling on dissimilar welds and creep-fatigue interaction. The present work aims to investigate the high cycle fatigue (HCF) behavior of 10wt%Cr steel and dissimilar metal weld (DMW) as well as few samples of defective dissimilar metal

B. *Enthusiasm for the Present Work*

In order to mitigate the CO₂ emissions and preserve the coal deposits in India for longer usage, A-USC power plant technologies are being developed in the country which includes the design of the various components of the plant. The rotor of the proposed A-USC power plant consists of 3 distinct zones based on temperature and pressure conditions.

- 1) High pressure turbine (HPT).
- 2) Intermediate pressure turbine (IPT).
- 3) Low pressure turbine (LPT).

To decrease the overall cost, the components of Low pressure turbine (LPT) have been chosen as 10wt% Cr steel. DMW joint between 617M & 10wt% Cr steel will also be used in the components of the turbine.

C. *Objectives of this study*

- 1) To look at the influence of temperature on the fatigue life at a wide range of temperature (300 K- 853 K), R = -1 for 10wt%Cr steel.
- 2) To examine the combined influence of mean stress (σ_m) and stress amplitude (σ_a) on the cyclic life under HCF at 853 K for 10wt%Cr.
- 3) To calculate fatigue parameters using Basquin equation for 10wt%Cr ferritic steel.
- 4) To compare, by using evaluated fatigue parameters, expected and experimental life of 10wt%Cr.
- 5) To investigate the influence of stress amplitude unlike metal weld on at 853 K, R = -1.
- 6) To calculate the micro-hardness of tested and untested unlike metal weld.

II. LITERATURE REVIEW

A. Background

A-USC power plants are meant to operate at high pressures beyond the critical point (beyond 226 kg/cm²). Design of super-heater, re-heater, rotor materials and equipment development constitute significant areas to be addressed in this situation. The main components whose presentation is critical for A-USC power plants are high pressure steam piping and headers, super-heater tubing, water wall tubing and rotor. All of them have to meet the stipulated creep and fatigue strength requirements. In addition pipes, headers and rotor being heavy section components, are subject to fatigue induced by thermal stresses and vibrations. The materials for such applications should have adequate high temperature mechanical strength, high thermal conductivity and low coefficient of thermal expansion to minimize thermal stresses along with good formability. 10wt%Cr Steel is the candidate material for the rotor of the LPT and DMW weld joint for the overall design of the rotor of the turbine respectively.

B. Fatigue Examination

Fatigue is the failure of a material as a result of repeated number of cyclic loads that are even Below the ultimate tensile stress limit, or the yield stress limit. It is the progressive and localized Structural damage and the most predominant failure mode in service and it is estimated that 90% of service failure of metallic components are caused by fatigue. Fatigue is usually associated with tensile stresses but fatigue cracks have been reported due to compressive loads as well [8]. Fatigue is typically conceptualized as a three-stage process consisting of initiation, propagation and subsequent premature failure. The duration of each of these three phases depends on many factors including the material and its processing history, the magnitude and direction of the applied stresses, the environment and the Temperature. Fatigue failures are typically characterized as either low cycle ($N_f < 10^4$ cycles) Or high cycle ($N_f > 10^4$ cycles) Where N_f is the number of cycles to failure. The basic method of representing the fatigue data is S-N curve, which is a plot of stress vs number of cycles to Failure (N_f). The stress values are generally nominal values. Certain materials, primarily BCC Materials have an endurance limit or fatigue limit, which is a stress level below which material has an “infinite” life (usually 1 million cycles). The endurance limit is due to interstitial Elements, such as carbon or nitrogen in iron, which pin dislocations. This prevents the slip mechanism which leads to micro-cracks formation. Most nonferrous alloys have no endurance Limit and S-N line has a continuous slope as shown in Fig. 2.1. In the present context high cycle Fatigue behavior on 10wt%Cr Steel and DMW is discussed.

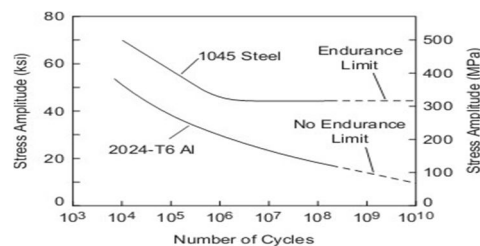


Fig. 2.1: S-N diagram of different materials [9].

- 1) **High Cycle Fatigue (HCF):** HCF involves a large number of cycles ($N_f > 10^5$ cycles) and an applied stress in the elastic regime [10]. HCF tests are typically carried out for 10^7 cycles and sometimes 5×10^8 cycles For nonferrous metals. Although the global stress is low enough to be elastic, plastic deformation could take place in localized regions such as surface discontinuities, scratches, machine marks etc., due to local stress concentrations, leading to initiation of cracks. HCF is usually presented as a plot of alternating stress versus the number of cycles to failure, N_f
- 2) **Effect of Temperature:** Generally lowering temperature will cause a slight rise in fatigue strength and vice versa. Fall in fatigue strength is progressively greater the nearer the temperature approaches melting point of the material. As the temperature rises, the mode of fracture tends to change to inter- crystalline, because grain boundary fracture tends to become easier than trans-crystalline slip. Different materials will react in slightly different ways under similar conditions, but any phase changes in a material will cause a marked divergence from the normal behavior. Also due to internal heating that occur in a material during cyclic loading may cause acceleration of a phase or structure change and may therefore influence both fatigue and creep strength. The effect is likely to weakening, but if change leads to a stiffening of the material lattice, a strengthening may occur. Other effect of temperature is thermal fatigue which is fatigue failure as the result of stresses setup by dimensional change during thermal cycling of a component. Its importance depends very much on circumstances and is influenced both by the shape of the component and the mode of thermal change.

C. Dissimilar metal weld (DMW)

1) *Development of DMW:* The chronology of use of transition joints revealed the first concerted use of austenitic filler metals by Krupp for Armor steels. In the 1940's transition joints were manufactured and/or fabricated for use in boilers. These early joints were made with austenitic stainless steel filler metals. In the 1950's and 1960's there was an increase in the use of transition joints for boiler service, especially as steam temperature rose to 839 K. The first failures were noted in the 1950's, and efforts were undertaken to improve the behavior and to understand the failure phenomena. The 1970's and 1980's have seen increases in both the use and failure incidents of transition joints. Majority of the failures have been associated with the austenitic stainless steel filler metal joints [15]. Joining dissimilar metals is essential nowadays in manufacturing and construction of advanced machineries and equipment's. Dissimilar joints can be used to create mechanically robust joints between parts composed of dissimilar metals in marine, automotive, aerospace, boiler and medical applications. Dissimilar weld is therefore required to compose different properties of metals in order to minimize material cost, maximize the performance and reduce the vulnerability to failure and maintenance. Any previous study on HCF behavior of DMW joint which is the material of interest in the present study has not been carried out till date. Alloy 617M used in the present investigation is a chemistry-controlled variant of nickel based super alloy, Inconel[®] 617. The alloy is a solid solution strengthened, Nickel-Chromium- Cobalt-Molybdenum based alloy with an exceptional combination of high temperature strength and oxidation resistance. The alloy also possesses an excellent resistance to a wide range of corrosive environments, and is readily formed and welded by conventional techniques.

III. EXPERIMENTAL DETAILS

A. Introduction

This chapter discusses the chemical composition of the material considered for the present study, specimen geometries, experimental procedures adopted for fatigue testing, test matrix and specimen characterization.

B. Material Composition

The chemical composition of forged products of 10wt%Cr Steel and DMW is given in Tables 3.1, 3.2. Specimen blanks were extracted from the forging.

Table 3.1: Chemical composition of 10wt%Cr Steel.

Element	C	Si	Mn	P	S	N	Al
Wt%	0.11-0.14	0.12 max	0.40-0.50	0.013 max	0.005 max	0.045-0.060	≤0.010
Element	Cr	Mo	Nb	Ni	V	W	
Wt%	10.2-10.6	1.0-1.11	0.04-0.06	0.70-0.80	0.15-0.25	0.95-1.06	

Table 3.2: Chemical composition of DMW.

Base metal/10wt%Cr Steel									
Element	C	Si	Mn	P	S	N	Al	Cr	Mo
Wt%	0.11-0.14	0.12 max	0.40-0.50	0.013 max	0.005 max	0.045-0.060	≤0.010	10.2-10.6	1.0-1.11
Element	Nb	Ni	V	W					
Wt%	0.04-0.06	0.70-0.80	0.15-0.25	0.95-1.06					
Base metal /617M									
Element	C	Mo	Fe	Co	Ti	Cr	Si	Al	Ni
Wt. %	0.07	9.1	0.12	11.6	0.4	22.3	0.02	1.2	Bal
Butter layer									
Element	C	Si	Mn	P	S	Co	Al	Cr	Mo
Wt%	0.1	0.32	0.43	0.008	0.003	11.3	11.30	22.4	8.7
Element	Ti	Ni	Cu	Fe					
Wt%	0.43	Bal	0.10	0.80					

C. Sample Fabrication

10wt%Cr Steel was obtained from the cylindrical forging of diameter 200 mm. To get maximum number of specimens, blanks of diameter 16.5 mm were cut as per the scheme shown in Fig. 3.1. The HCF samples with threaded ends were machined through wire-cut EDM process. Surface finish operations were done through hand grinding process. In the similar manner the samples were obtained from the hollow forged tube for DMW.

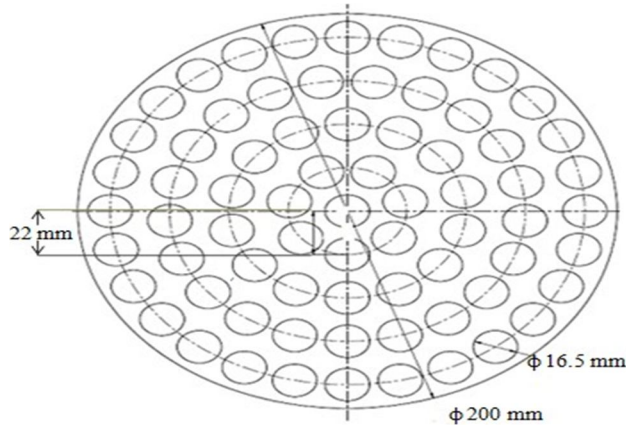


Fig. 3.1: Wire cutting Scheme.

D. Specimen Geometry

Cyclic stress response and fatigue life exhibited by a material are sensitive to the specimen geometry adopted for testing and hence stringent restrictions are imposed on the specimen design. In order to avoid anticipated failure at specimen's threads specimens with Hourglass and 6mm gauge diameter (D) were used in the present study as shown in (Fig. 3.2).

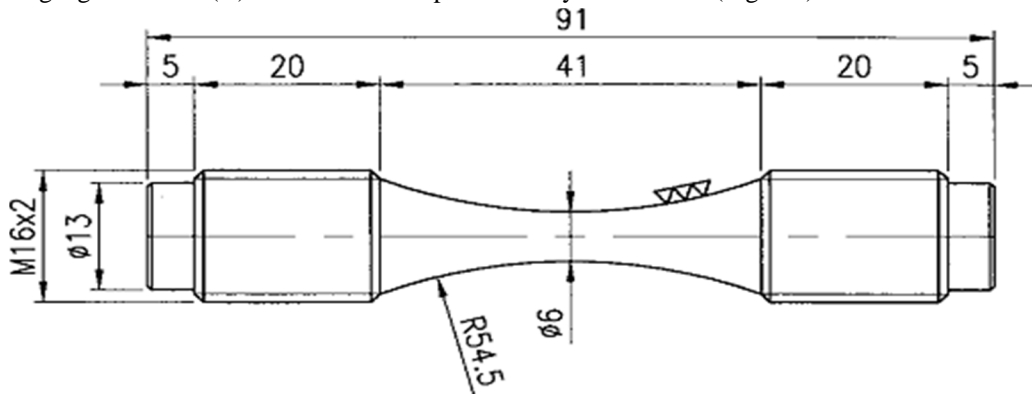


Fig. 3.2: Geometry of 10wt%Cr Steel specimen.

For HCF tests, solid cylindrical specimens with 25mm gauge length (L) and 10 mm gauge diameter (D) were chosen for the DMW as per ASTM (E 466-07) [19] shown in Fig. (3.3).

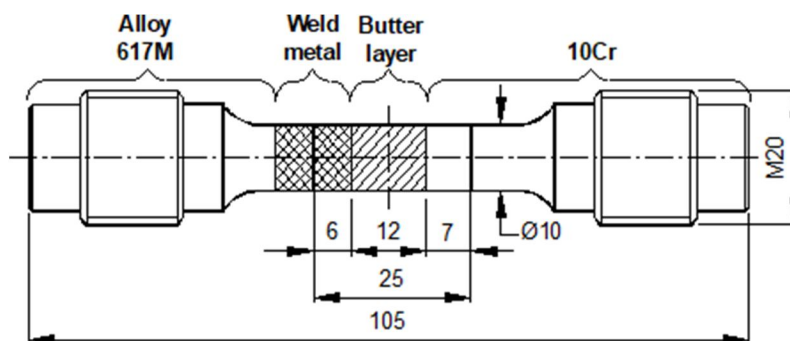


Fig. 3.3: Geometry of DMW specimen.

E. High Cycle Fatigue Test Procedure

The specimens were exposed to HCF cycling on an Electromagnetic resonance high cycle fatigue machine (Make: RUMUL) from 300 K-853 K employing different loading conditions. The specimen was mounted between the two adapters. For high temperature testing, specimens were subsequently heated in the resistance heating split type furnace. The heating of HCF samples was performed under zero load conditions and a thermocouple was attached to monitor the temperature. The machine has a maximum load capacity of $\pm 50\text{kN}$, maximum

Stroke of 600 mm, minimum stroke of 320 mm, frequency range 40-220 HZ, $R = -1$ to $+1$,

Temperature range of 298 K to 1173 K. Continuous cycling HCF tests were conducted by employing a sinusoidal waveform of constant amplitude.

F. Working Principle Of Resonance Fatigue Testing Machine

A cyclic load is produced in the specimen by exciting the natural resonance of a mass supported by a spring [20]. The specimen is the spring and the mass is incorporated in the machine structure. Resonance is maintained by an excited electromagnet, which only has to supply sufficient power to overcome the system damping losses. Mean load (either tensile or compressive) can be applied, by springs having much higher deflection per unit force than the specimen and they will have an insignificant effect on resonant properties of the specimen/mass system as illustrated in Fig. 3.4.

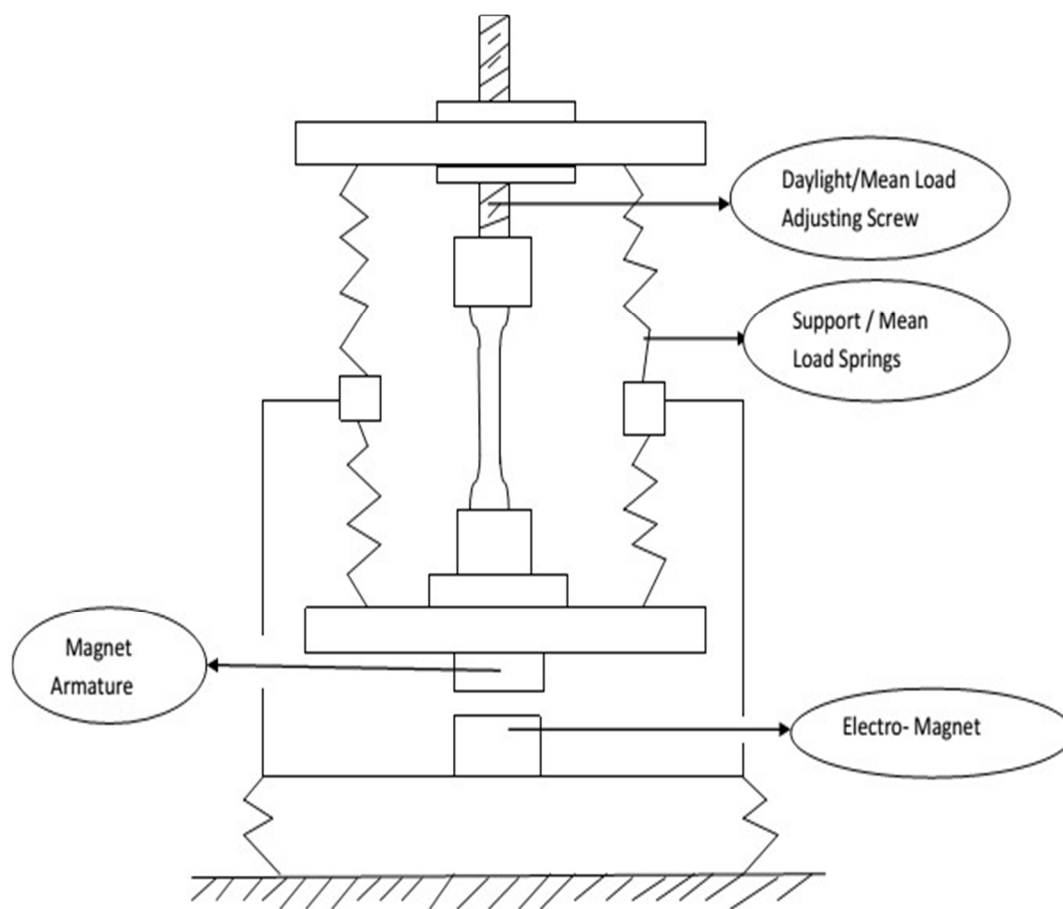


Fig. 3.4: Mechanical scheme of Electromagnetic Resonance (EMR) machine [20].

The armature of the electromagnet is rotated 180° in clock wise direction and remaining 180° in counter clockwise direction by a servo motor. In the electromagnetic field, the armature works as south and North Pole respectively, thus repelling or attracting the electromagnet with a frequency that is equal to the natural frequency of the attached spring/mass system which oscillates with a specific frequency. The specimen attached between the upper and the lower masses thus oscillates with that frequency, producing cyclic loading.

G. Test Matrix for HCF test

The materials under this investigation, 10wt%Cr steel, DMW are tested for their high cycle fatigue properties. In the present study tests at various temperatures with different combinations of alternating stress, mean stress and *R* has been performed as shown in the Tables (3.3, 3.4, and 3.5).

Table 3.3: Test matrix of 10wt% Cr steel from (300 K-853 K) and *R* = -1 (*) indicates data points used for modelling.

Temperature, K	300 K	673 K	853 K
Alternating stress (σ_a), MPa	355	300	200
	400	310	220
	450	320	235
	460	330	250
	475	340	300
	500	355	355
	550*	-	240*
	600	-	270*
	-	-	330*

Table 3.4: Test matrix of 10wt% Cr steel with different mean stress combinations at 853 K

Temperature, K	Alternating stress (σ_a), MPa	<i>R</i>
853	180*	-1
	200	
	250	
	200**	
	230**	

Table 3.5: Test matrix of DMW with *R* = -1 at 853 K, * Run-out, **DDMW.

H. Scanning Electron Microscopy / Energy Dispersive X-Ray Spectroscopy (SEM/EDS)

SEM allows an area of interest to be examined at extremely high magnifications. SEM produces images of high resolution and detailed depth of field unlike those attainable using normal optical microscopy. As examples, surface structures, general anomalies, and areas of contamination can be easily identified. At the same time, Energy Dispersive X-Ray Spectroscopy (EDS), sometimes referred to as EDAX or EDX, can be used to obtain semi- quantitative elemental results about very specific locations within the area of interest. Hardness evaluation

The Vicker hardness test is conducted on the tested and untested DMW. During testing load of 300 gems are applied and the hardness was evaluated in direction perpendicular to the loading at the center of each region, indents were taken 0.2 mm apart. The four indentations were taken to estimate the average value of hardness of the tested and untested DMW. The test matrix for Vicker hardness test is shown in Table 3.6.

Table 3.6: Test matrix for Hardness test of DMW.

Test condition	Alternating stress (MPa)	Temperature, K	<i>R</i>
Tested	180	853	-1
Untested	-	-	-

IV. RESULTS AND DISCUSSION

A. Generation of S-N plot for 10wt%Cr Steel at Different Temperature

The stress-life (S-N) plots for alloy 10wt%Cr steel at different temperatures ranging from 300 K-853 K are shown in Figs.4.1 (a-c). The test data is also shown in Table 4.1. The plots show typical S-N behavior, with a gradual increase in cyclic life with decrease in stress amplitude. The specimens which have not failed up to 10^7 cycles are indicated as *run-out*. The corresponding stress amplitude is taken as the endurance limit or fatigue limit of the material at that temperature. Run-out is indicated by an arrow in the Figs. (4.1 a-c).

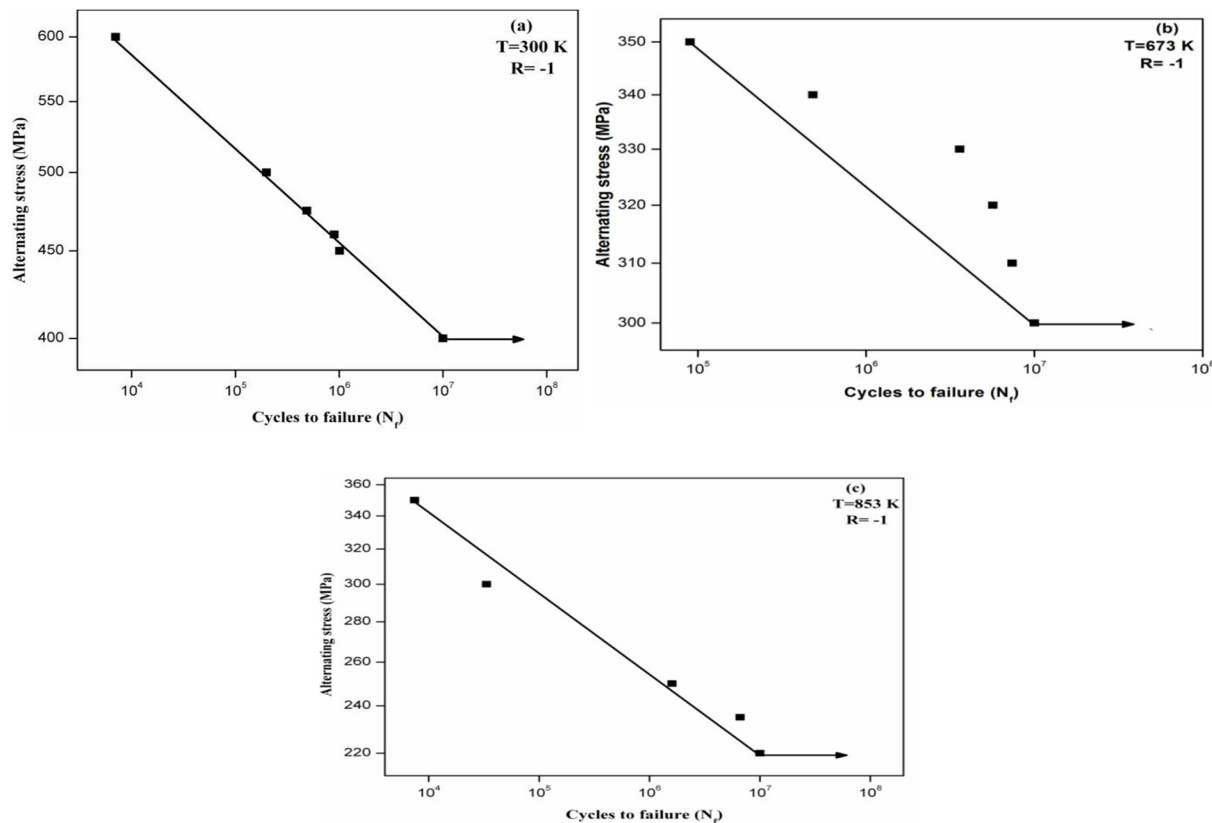


Fig. 4.1 (a-c): S-N plot of 10Wt%Cr Steel (a) at 300 K (b) at 673 K (c) at 853 K.

The plots show considerable scatter, especially at higher temperatures in comparison to room temperature (Figs. 4.1 a-c). This suggests that deformation mechanisms may be different at higher temperatures where the applied stress alone may not be the sole responsible factor in dictating fatigue life.

Temperature, K	300 K	673 K	853 K
Alternating stress (σ_a), MPa	355	300	200
	400	310	220
	450	320	235
	460	330	250
	475	340	300
	500	355	355
	550*	-	240*
	600	-	270*
	-	-	330*

Table 4.1: HCF test data at different temperatures. (*) indicates data points used for modelling

B. Comparative S-N plot for 10wt%Cr Steel at Different Temperatures

Fig. 4.2 shows the comparative S-N behavior at all temperatures. The plot shows that fatigue life is lower as the temperature is increased, irrespective of stress. This also leads to a lower value of the endurance limit as the temperature is increased (Table 4.2). It is also evident from Table 4.2 that there is a sharp decrease in endurance limit (as % of YS) from 51% to 46% when the temperature is increased from 300 to 673 K. However, the endurance limit remains more or less similar (45% of YS) when the temperature is further increased to 853 K, indicating strong temperature sensitivity of HCF behavior.

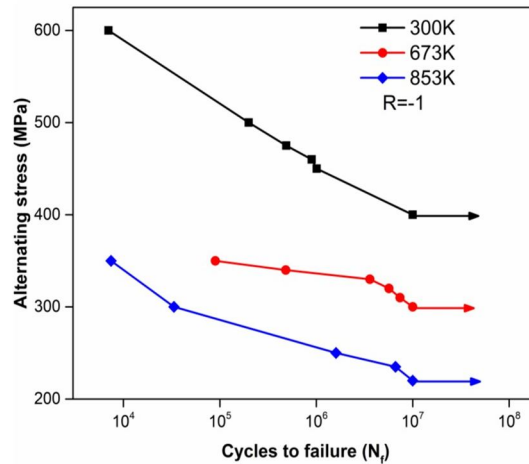


Fig. 4.2: Stress-life plot for 10wt%Cr Steel at different temperatures.

Table 4.2: Endurance limit stress (ELS) as % of YS and % of UTS 10wt%Cr steel

T (K)	YS(MPa)	UTS(MPa)	Endurance limit (MPa)	Endurance limit (% of YS)	Endurance limit (% of UTS)
300	783	899	400	51	44
673	641	714	300	46	42
853	483	500	220	45	44

C. It Is Observed From Fig.4.4 And Table 4.4 That There Is A Reasonable Agreement Between Predicted And Experimental Life Within Scatter Band 2

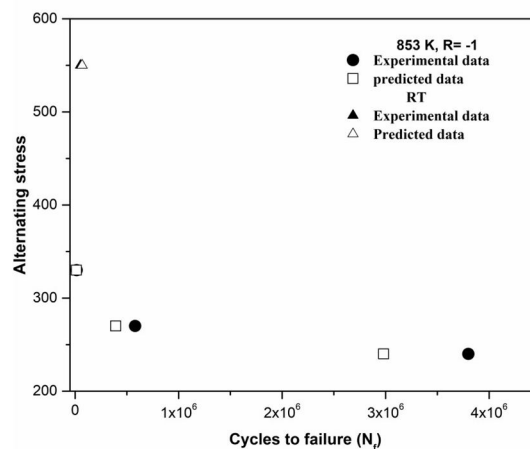


Fig.4.4: Comparison of predicted and experimental life using Fatigue parameters at 853 K and 300 K.

Temperature, K	Alternating stress (σ_a), MPa	Experimental life	Predicted life	Scater-band factor
853	240	3799657	2980135	1.27
	270	579785	392340	1.47
	330	15000	12400	1.20
300	550	52219	68035	1.30

Table 4.5: HCF test data at different stress ratios (R) at 853 K.

Mean stress (σ_m),MPa	Alternating stress (σ_a),MPa	R	Fatigue life, N_f
0	220	-1	10^7
50	200	-0.6	52,17571
55	190	-0.55	10^7
60	180	-0.5	10^7
80	160	-0.3	10^7
150	150	0	10^7
250	120	+0.35	10^7
300	90	+0.54	10^7
120	120	0	10^7
100	190	-0.31	10^7
170	170	0	10^7
70	220	-0.52	12,52018
210	210	0	3,34440
0	235	-1	66,26572
250	150	+0.25	10^7

D. Generation of Constant life Diagram (10^7) at 853 K

(σ_a) is plotted against (σ_m) at a given constant life (10^7) to obtain Goodman diagram. It demarcates safe and unsafe region, hence important design criterion. It is clearly seen from Fig.4.5 that the allowable stress decreases with increase in σ_m . HCF test data is also given in Table 4.5 with different values of R .

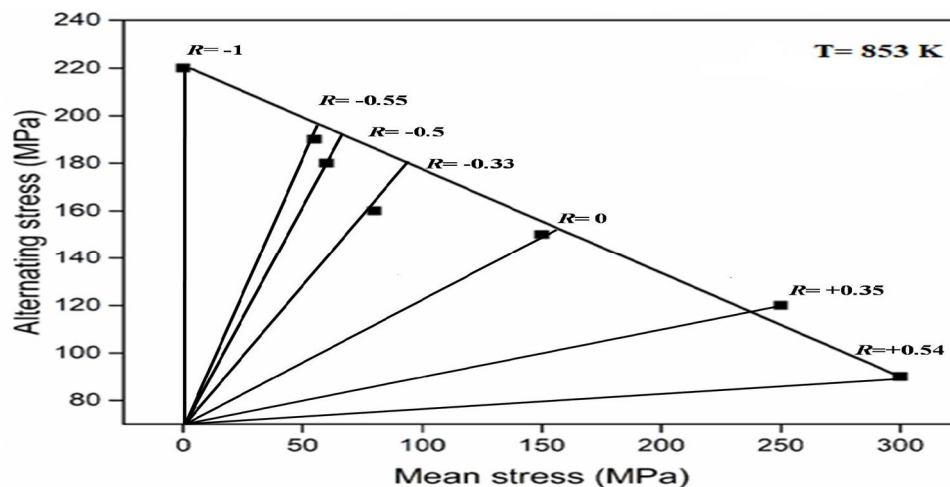


Fig. 4.5: Generation of constant life diagram (10^7) of 10wt%Cr at 853 K.

E. Generation of Haigh diagram at 853K

Goodman diagram is further extended in the form of Haigh in Fig.4.7. Haigh diagram is constructed by joining data points corresponding to approximately same life through different contours which also intersect different R -ratio. The numbers indicated adjacent to the life contours are the minimum lives corresponding to particular domain. Fig. 4.7 present the plot between the mean stress (σ_m) and alternating stress (σ_a) for a constant life. It may be noted here that for a given constant life contour, the stress amplitude required for a given value of mean stress is termed as “allowable stress”.

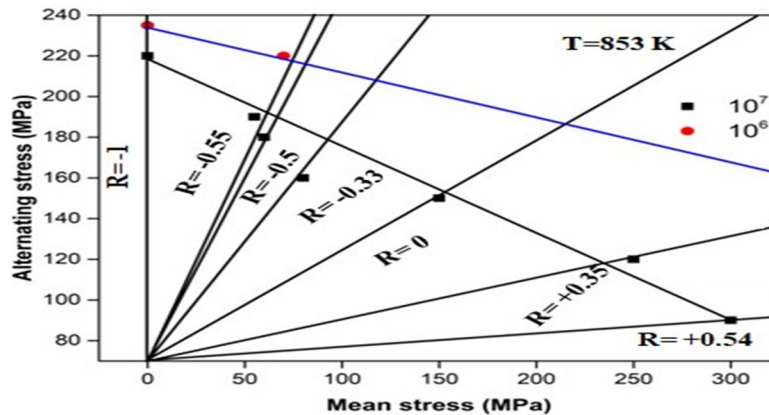


Fig. 4.7: Haigh diagram for alloy 10wt%Cr steel at 853 K.

F. Characterization Studies

1) *Replica*: In-order to analyses the surface damage replica is taken. Replica is taken by applying acetate cartridge on the tested sample with the help of dispensing gun, before cutting the sample for optical and SEM analysis. It is clearly visible from Fig. 4.8 that there is no distinct slip activities apart from primary crack which is the typical characteristic of HCF.

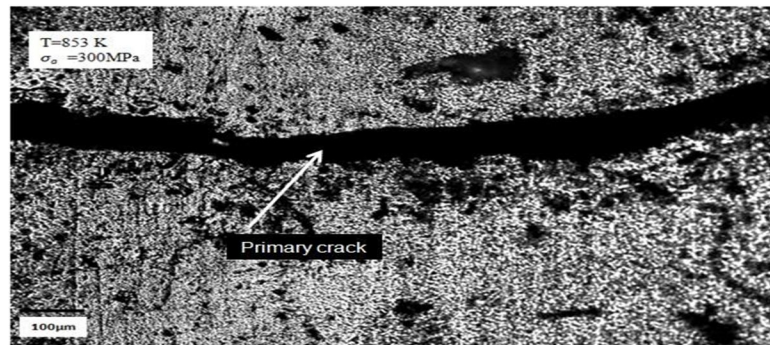


Fig.4.8: Replica image indicating the surface damage of 10wt%Cr Steel at 853 K, $\sigma_a = 300$ MPa, $R = -1$.

2) *Initial Microstructure*

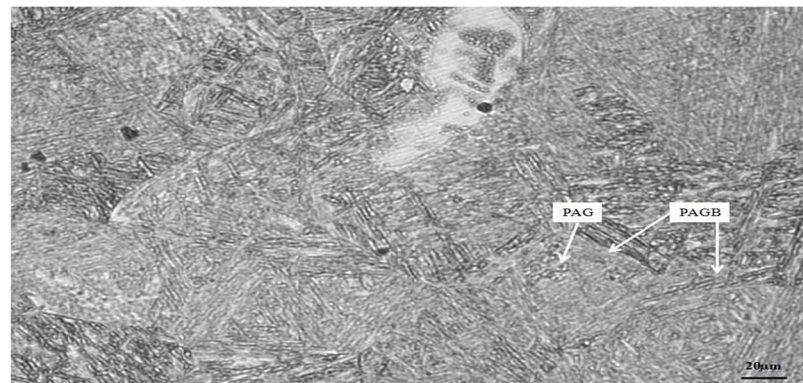


Fig. 4.9: Initial microstructure of 10wt%Cr Steel.

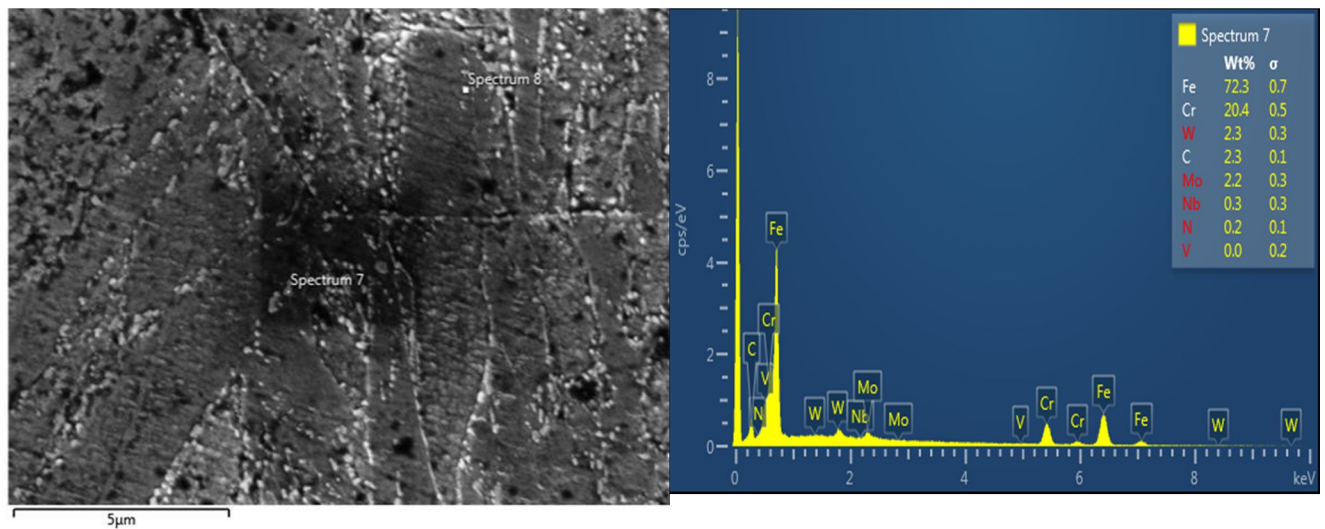


Fig.4.10 (a): SEM image of untested 10wt%CrSteel.

Fig.4.10(b) : EDS showing precipitates in untested 10wt%Cr Steel.

Figs. 4.9, 4.10 (a, b) shows the optical, SEM and EDS of 10wt%Cr Steel after normalizing and tempering treatment. Fig. 4.9 shows that prior austenite grains were of nearly 30µm average size and having tempered martensite structure with fine laths. It is clearly depicted from Fig. 4.10(a) that the prior austenite boundaries are decorated with the precipitates. The precipitates are Cr rich which is clearly indicated in Fig. 4.10(b).

3) *Fractography Studies*: Fracture surface images at different temperatures and stress amplitudes via 300 K (450 MPa), 673 K (340 MPa) are shown in Fig. 4.11(a and b) respectively. SEM fractograph showing masking of striations by oxide scales, of HCF tested 10wt%Cr steel at 853 K, $\sigma_a = 355$ MPa, $R = -1$ is shown in Fig.4.11(d). In Figs. 4.11(e and f) SEM fractographs showing strong oxidation of HCF tested 10 wt%Cr steel at 853 K, $\sigma_a = 355$ MPa, $\sigma_m = 50$ MPa.

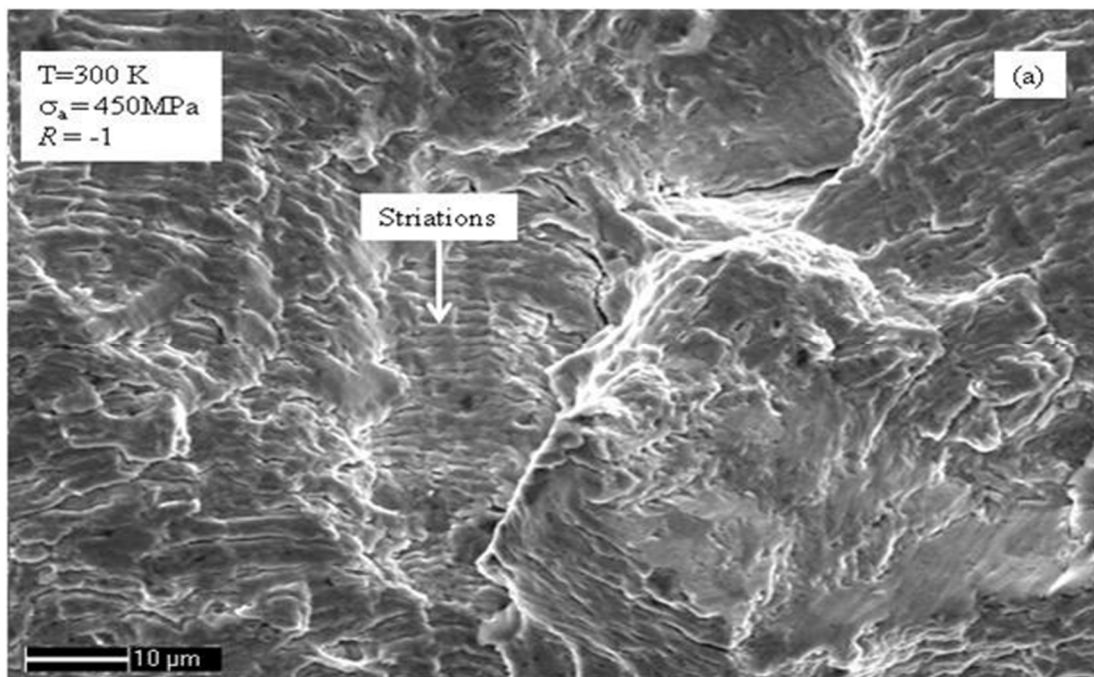


Fig. 4.11 (a) SEM fractograph showing striations at 300 K, $\sigma_a = 450$ MPa, $R = -1$.

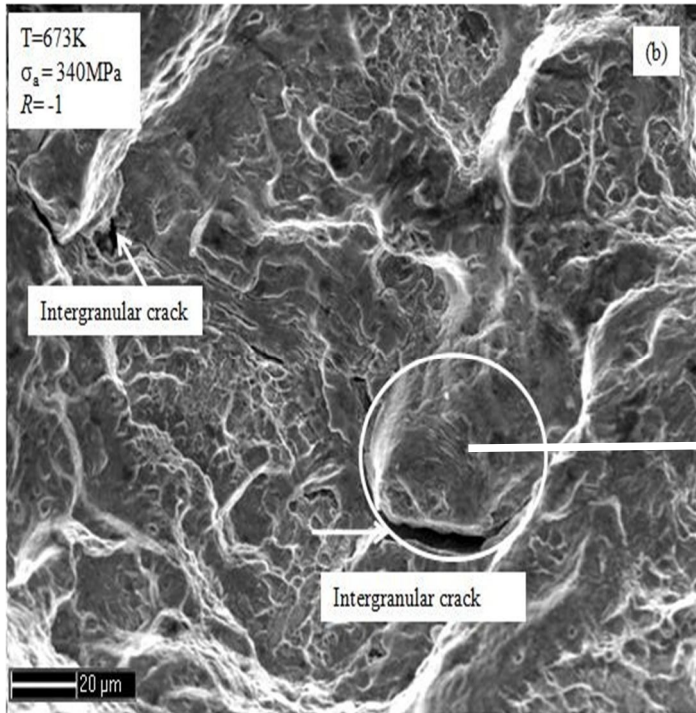


Fig. 4.11(b) SEM fractograph showing mixed mode of failure at 673 K, $\sigma_a = 340$ MPa, $R = -1$.

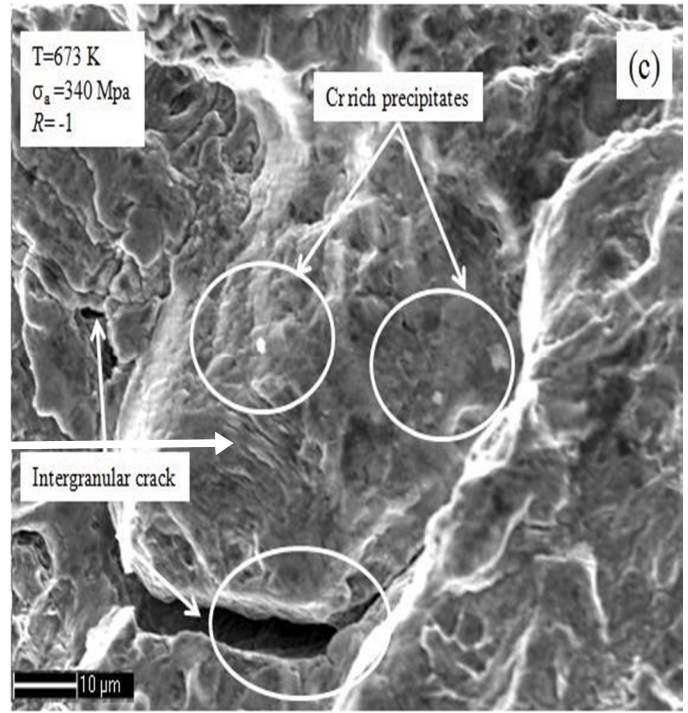


Fig. 4.11(c). SEM fractograph showing magnified view of Fig. 4.11 (b).

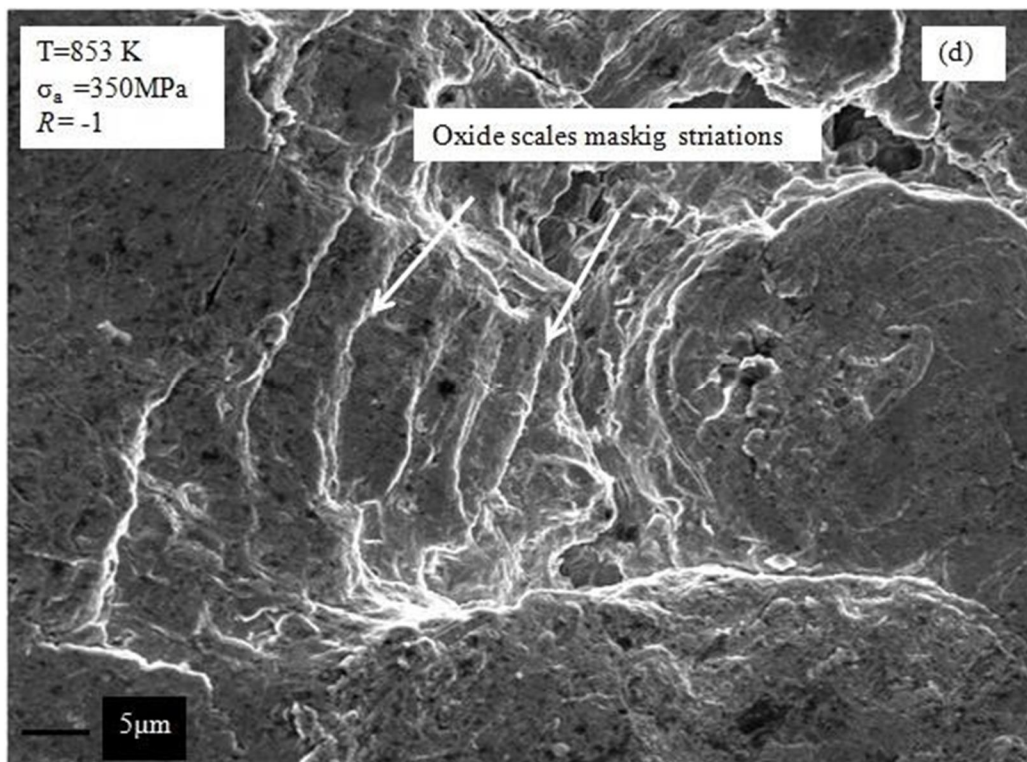


Fig. 4.11(d) SEM fractograph showing oxide scales masking striations at 853 K, $\sigma_a = 355$ MPa, $R = -1$.

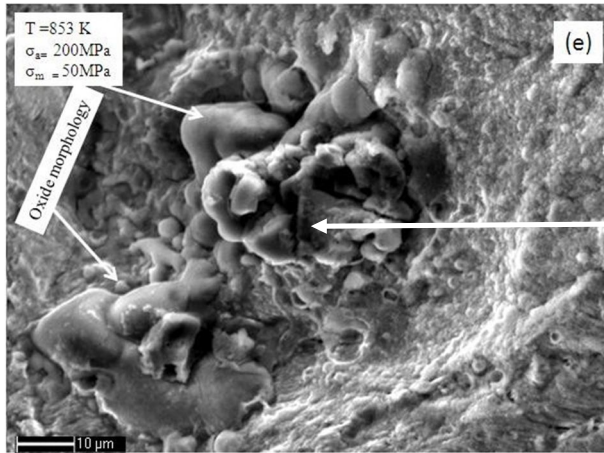


Fig. 4.11(e): SEM fractograph showing magnified view of Fig. 4.11(f).

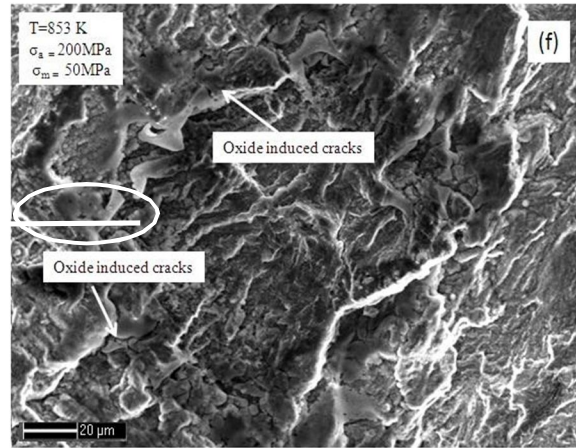


Fig. 4.11(f): SEM fractograph showing strong oxidation at 853 K, $\sigma_a = 200$ MPa, $\sigma_m = 50$ MPa.

Fig. 4.11 (a) shows trans-granular fatigue crack morphology marked by striations of the HCF tested specimen (300 K, $\sigma_a = 450$ MPa, $R = -1$). Fig. 4.11 (b) shows mixed mode crack propagation behavior which is manifested from the inter-granular cracks (marked in the Fig. 4.11(b)) apart from striations of the HCF tested specimen (673 K, $\sigma_a = 450$ MPa, $R = -1$) selected portion of Fig. 4.11 (b) is magnified in the Fig. 4.11(c) which shows the inter-granular crack in a greater detail. Cr rich precipitates are also observed. Effect of oxidation is also clearly reflected from the oxide scales. Similar effect is also shown in Fig. 4.11(d) HCF tested (853 K, $\sigma_a = 355$ MPa, $R = -1$). Fig. 4.11(e and f) shows the effect of mean stress and it is clearly observed that there is a strong oxidation effect as the distinct oxidation morphology is formed on the fracture surface. Oxide is generally brittle in nature and during fatigue testing the brittle oxide will not undergo deformation, this eventually leads to breakage of oxide scales leading to formation of oxide induced cracks.



Fig.4.13: Failure location of DDMW HCF tested sample at 853 K, $\sigma_a = 230$ MPa, $R = -1$.

It is clear from SEM images that apart from applied stress, oxidation has also an important role in fatigue life particularly at higher temperature.

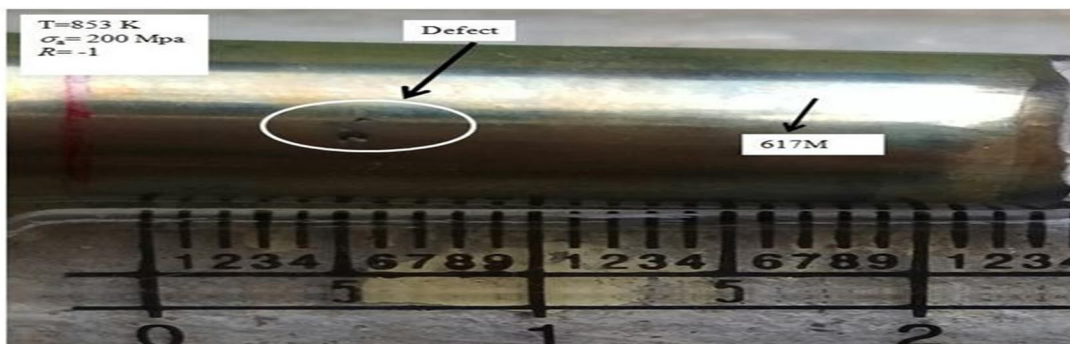


Fig. 4.14: Failure location of DDMW HCF tested sample at 853 K, $\sigma_a = 200$ MPa, $R = -1$.

G. Vicker Hardness Test

Vicker hardness test has been conducted on the tested and untested specimen. It is clearly shown in the Fig. 4.15 (black dot represents tested specimen, red dot represents untested specimen) that the hardness of the tested specimen (853 K, $\sigma_c=180\text{MPa}$, $R=1$), increases in the butter layer but decreases in the 10wt%Cr side compared to untested. The significant increase in the hardness value in butter layer could be attributed to In-situ σ' precipitate at 853 K on the tested specimen, on the other hand the decrease in the hardness value in the tested specimen is due to possible softening of Cr rich precipitates. However, it may be noted that increase in the hardness in the tested compared to untested far exceeds that of the decrease in the hardness of 10wt%Cr side. The reason for this could be that coarsening of the Cr-rich carbide precipitates generally required a longer time which may not be available in the shorter duration of HCF test. On the other hand, temperature of 853 K

V. CONCLUSIONS AND FUTURE SCOPE OF THE WORK

The present work deals with the elevated temperature high cycle fatigue characterization of 10wt%Cr Steel and DMW a candidate material for rotor of Indian advanced ultra-supercritical (A-USC) program. Major conclusions derived from the investigation are summarized as follows:

A. Conclusions

- 1) Increase in temperature results in decrease in fatigue life of 10wt%Cr Steel irrespective of the stress amplitude.
- 2) As temperature is increased from 300 K-673 K, there is a sharp decrease in endurance limit (as % of YS) from 51% - 46% while it remains more or less similar (45% of YS) when temperature is further increased to 853 K.
- 3) Fatigue parameters derived from Basquin equation show that with increase in temperature fatigue strength coefficient decreases.
- 4) The combined effect of mean stress and alternating stress with different combinations of R value is presented in the Haigh diagram, giving clearly safe and unsafe zone.
- 5) It is clarified from the SEM images that apart from striations, inter-granular cracks, and oxide-induced cracks are also responsible for the fatigue failure at high temperature.
- 6) Hardness value of tested DMW decreases in the 10wt%Cr side, while it increases in the butter layer side as compared to untested DMW.

B. Future scope of work

- 1) In the present work, Haigh diagram is developed for two constant lives at 853 K, Haigh diagram can be extended for other constant lives.
- 2) Precipitation of carbides is very effective during fatigue deformation at elevated temperatures. It is important to characterize the type and morphology of these precipitates and their implication on the HCF life.
- 3) Effect of mean stress on fatigue life of DMW can be developed.
- 4) Detailed scanning electron microscopy is need to be developed for the DMW.
- 5) Microstructure of different zones of DMW can also be analyzed.

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