



iJRASET

International Journal For Research in
Applied Science and Engineering Technology



INTERNATIONAL JOURNAL FOR RESEARCH

IN APPLIED SCIENCE & ENGINEERING TECHNOLOGY

Volume: 5 Issue: III Month of publication: March 2017

DOI: <http://doi.org/10.22214/ijraset.2017.3028>

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Power Dispatching of Active Generators Using Droop Control in Islanded Micro-Grid

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Abstract: The Microgrid(MG) concept allows small distributed energy resources (DERs) to act in a coordinated manner to provide a necessary amount of active power and ancillary service when required. This paper presents control and power management of electronically interfaced Distributed Energy Resource (DER) units for microgrids. Voltage and frequency regulation in an islanded microgrid is one of the main control requirements. In this work, inverter control method for islanded operation of microgrid for the renewable resources has been studied. First task of the study was development of a Voltage Source Converter (VSC) system. Active and reactive power control systems for power dispatching have been implemented in the VSC and so that it can work as an active generator. The power dispatching policy of the active generator is based on combination of droop and PI control method. This paper presents results from a test microgrid system considering of a voltage sourced converter VSC interfacing with a DG under varying load conditions. The model has been simulated in MATLAB/Simulink and stable operations have been observed where micro-grid frequency, voltage and power quality were within acceptable ranges.

Keywords— Active generators, Distributed generation (DG), Droop control, Micro-grid (MG), Voltage source converters (VSC)

I. INTRODUCTION

The Microgrid (MG) is a collection of distributed generators or micro resources, energy storage devices, and loads which operate as a single and independent controllable system capable of providing both power and heat to the area of service [1]. The micro resources that are incorporated in a Micro-Grid are comprised of small units, less than 100 kW, provided with power electronics (PE) interface. Most common resources are Solar Photovoltaic (PV), Fuel Cell (FC), or micro turbines connected at the distribution voltage level. In a Micro-Grid, the micro sources and storage devices are connected to the feeders through the micro source controllers (MCs) and the coordination among the micro sources is carried out by the central controller (CC) [2]. The Micro-Grid is connected to the medium voltage level utility grid at the point of common coupling (PCC) through the circuit breakers. When a Micro-Grid is connected to the grid, the operational control of voltage and frequency is done entirely by the grid; however, a Micro-Grid still supplies the critical loads at PCC, thus, acting as a PQ bus. In islanded condition, a Micro-Grid has to operate on its own, independent of the grid, to control the voltage and frequency of the Micro-Grid and hence, acts like a PV (power-voltage) bus. The operation and management in both the modes is controlled and coordinated with the help of micro source controllers (MCs) at the local level and central controller (CCs) at the global level.

DGs encompass a wide range of prime-mover technologies, such as internal combustion engines, gas turbines, wind power, micro turbines, photovoltaic (PV), fuel cells, etc. But controlling a potentially huge number of DGs creates a daunting new challenge for operating and controlling the network safely and efficiently [3]. This challenge can be partially addressed by microgrids. Microgrid can operate in two modes: grid-connected mode and island mode. In normal grid-connected mode, power will be supplied to loads either through the main grid or the microgrid; however when there is a need for the Islanded operation the Microgrid can be switched to Islanded mode of operation. Different from traditional utility grid, a microgrid contains DGs through VSC to interface with utility. The VSC have more controlled variables than the commonly used synchronous generators [4]. Thus one of the key problems in microgrid operation is to determine control strategies. When loads change or disconnection occurs, controllers need to coordinate DGs to guarantee power quality and demand in the microgrid. In [5], decentralized control using multi-agent systems approach is proposed by using only the local information of DGs. The decentralized architecture of the microgrid is equipped with power electronic interfaces and all the agents are equal and autonomous, and they only communicate with their neighbours to achieve power balancing and thus maintain voltage and frequency. However this method requires large amount of communication which increases the complexity when implemented for control.

In [6], voltage and frequency (V/f) control was proposed to control DGs in island mode by maintaining voltage and frequency at references. However pure V/f controller for DGs in islanded mode is not able to respond to load changes, thus in [7], a master-slave

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control configuration of a microgrid is proposed. In grid-connected mode all DGs are equipped with PQ controllers, and under islanded mode only the master inverter switches to V/f control to maintain the Microgrid voltage level and frequency. The drawback of master-slave method is that it also takes large amount of communication. In practical microgrid operation, controllers for different types of DGs vary extensively. For example, micro turbines and fuel cell can be equipped with either PQ controller in order to follow real and reactive power references or V/f controller which maintains stability of microgrids voltage and frequency; however for renewable energy DGs such as wind turbine and PV, due to their intermittence, PQ controller will have to be used to maximize renewable energy.

In order to operate microgrid under islanded mode effectively by satisfying the load demand and voltage/frequency stability, while minimizing the communication between DGs in Microgrid control, a droop control strategy is proposed in this paper. The control strategies presented here is to overcome the drawback of pure V/f control which leads to the failure of responding to load changes and the drawback of master-slave control which requires certain amount of DG communication. The use of droop characteristics concepts is commonly used in controlling generating units in power system [8].

The rest of the paper is organized as follows: The Section II describes the proposed structure of the Micro-Grid and its control. The Section III presents the simulation results and discussion. Finally the concluding remarks are provided in Section IV.

II. MICRO-GRID STRUCTURE AND CONTROLLER DESIGN

A. Micro-Grid Structure

In order to study the operation of the Microgrid with the droop control technique a Microgrid is designed as shown in Fig.1. The Micro-Grid contains a DG which can be fuel cells, PV, wind turbines or energy storage system, etc. Every DG connected to the micro-grid AC bus through a static switch. The micro-grid connected to the main grid via a smart switch (SS). The DG is connected to voltage source inverters (VSI) controlled by pulse width modulation (PWM). LC filter are connected to the system to filter high frequency noise. A load is also connected to realize the droop control technique.

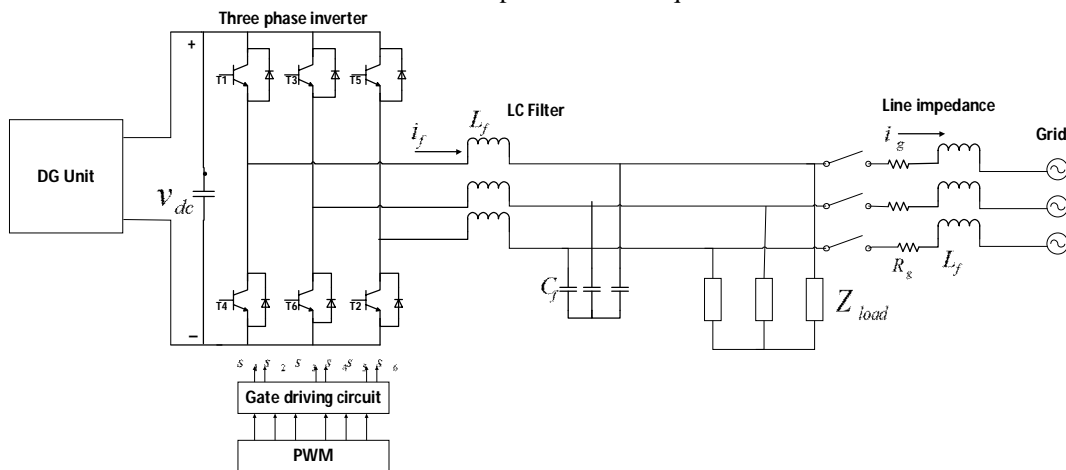


Fig. 1 Micro-Grid Structure

B. Controller Design

To convert a VSC to an active generator, droop control systems have to be implemented in the VSC control system. Basically VSCs can be controlled as current mode control, where VSCs have to synchronize with the grid voltage waveform and can provide power to the grid by controlling its current output. However, when VSCs are not connected to the grid but directly to a load, it has to produce its own AC waveform to operate its loads. In this case inverter has to generate and control its output voltage waveform and works in voltage control mode. The power dispatching policy of the active generator is based on combination of droop and PI control method. Fig .2 represents the schematic of droop control.

The controller of a DG inverter can be divided into three different parts. First is an external power control loop, second part of the control system is the droop control block which sets the magnitude and frequency (and hence phase) for the fundamental component of the inverter output voltage. The third part of the control system is the voltage and current controllers, which are designed to reject high frequency disturbances and provide sufficient damping for the output filter [9], [10].

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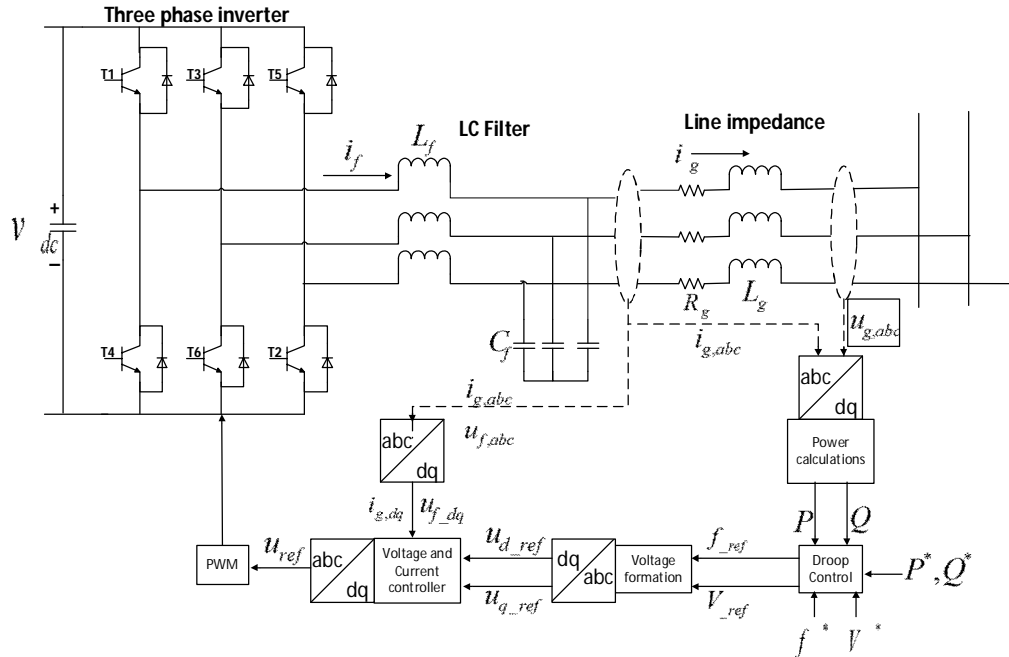


Fig. 2 Schematic of Droop Control

With reference to Fig. 2, the u_{abc}, i_{abc} are measured and converted to u_d, u_q and i_d, i_q components which are used to calculate the active and reactive powers.

The dq axis output voltage and current measurements are used to calculate the instantaneous active power (p) and reactive power generated by the inverter using equations (1) and (2) as shown in Fig. 3.

$$p = \frac{3}{2}(u_d i_d + u_q i_q) \quad (1)$$

$$q = \frac{3}{2}(u_q i_d - u_d i_q) \quad (2)$$

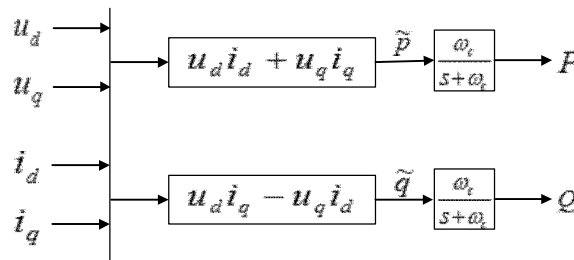


Fig. 3 Power calculation Block

During islanded operation, the inverter does not have externally generated reference signals. As a result, the inverter must generate its own frequency and voltage magnitude references using the droop equations. The references are generated using conventional $P - f$ and $Q - V$ droop equations as in (3) and (4). The Fig. 4 shows the droop characteristics.

Voltage and frequency droop control method can be defined as [11]:

$$f = f^* + m(P - P^*) \quad (3)$$

$$V = V^* + n(Q - Q^*) \quad (4)$$

Where P^* and Q^* are the reference real and reactive power, f^* and V^* are the grid rated angular frequency and voltage amplitude, f and V are the references, and m and n are the slopes of the droop characteristics.

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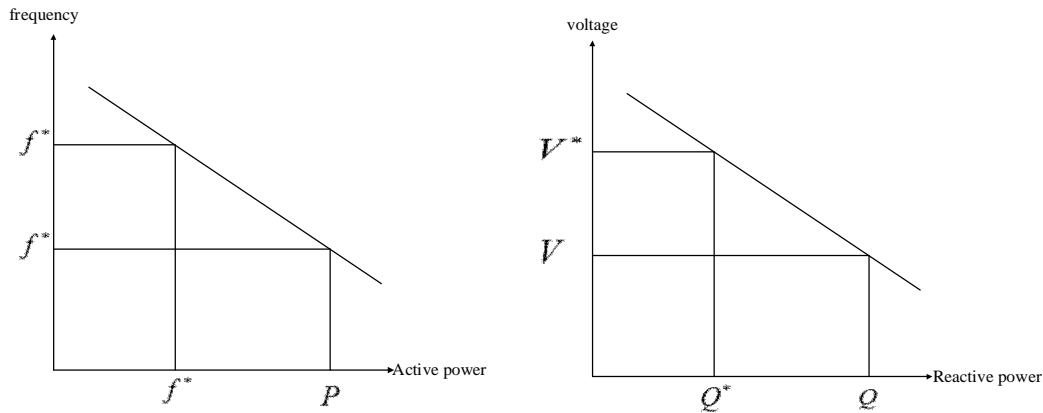


Fig. 4 Droop Characteristics

As shown in Fig. 5, the measured P and Q , reference P^* and Q^* , nominal f^* and V^* are considered as the input to calculate the reference f_{ref} and V_{ref} . u_{d_ref} and u_{q_ref} are reference voltage at d and q axis respectively.

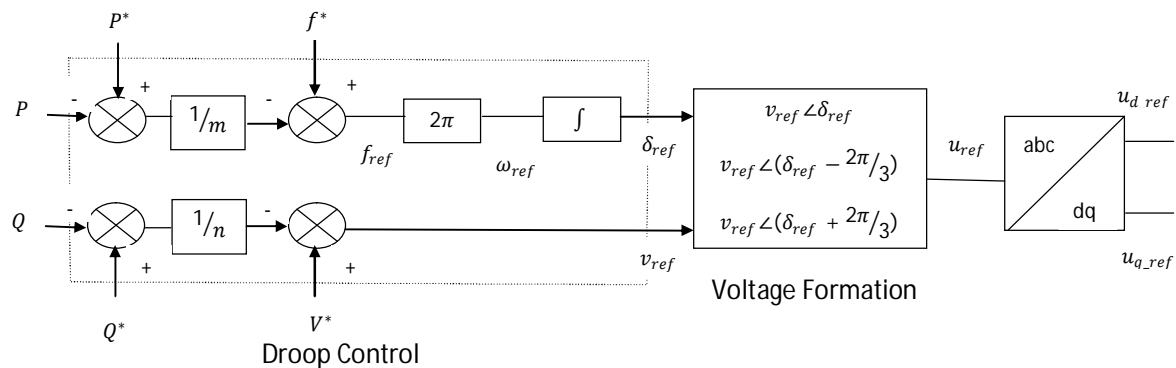


Fig.5 Droop control and Voltage Formation Block

In Fig.5, f^* and V^* are grid rated frequency and voltage magnitude, respectively. f_{ref} and V_{ref} are reference frequency and voltage magnitude, and they are obtained by droop control characteristic. Three-phase u_{ref} is obtained and then converted into u_{d_ref} and u_{q_ref} by Park's transformation.

Now ω_{ref} and v_{ref} from Eq. (5) and (6) respectively will be used to generate a tracking signal for inner control loops.

$$\delta_{ref} = \int \omega_{ref} dt \tag{5}$$

$$v_{ref} = V \sin \delta_{ref} \tag{6}$$

Where v_{ref} is a reference or tracking signal for Voltage & Current control loops.

The voltage controller uses PI controller and current controller uses P controller to generate the required reference signals. The generated reference signals are used as reference signals for PWM generated to generate the required PWM pulses.

III. SIMULATION RESULTS AND DISCUSSION

In order to study effectiveness of the droop controller, the Microgrid structure shown in the Fig .2 is implemented using MATLAB/Simulink.

To verify the effectiveness of the droop control, island mode operation of microgrid was simulated for controller testing. Active, reactive power flow and AC network parameters such as voltage, frequency, current at the load point have been verified. The P,Q references for the DG was $P=60\text{KW}$ and $Q=30\text{KVar}$. The Table-I shows the system parameters for the proposed Micro-Grid structure.

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Load 1	P=20KW, Q=10KVar
Load 2	P=20KW, Q=10KVar
Load 3	P=20KW, Q=10KVar
DG	P=75KW, Q=70KVar, V=800V
Droop control	m=1e-5, n=3e-4
LC filter	$R_f=0.01\text{ohms}$, $L_f=0.6\text{mH}$, $C_f=1500\mu\text{F}$

Load 1 (P=20kW, Q=10KVar) is connected for time t=0s to t=1s. Load 2 (P=20kW, Q=10KVar) is connected for t=0.4s to t=1s and Load 3 (P=20kW, Q=10KVar) is connected for t=0.6s to t=1s.

t=0s to t=0.4s, the load on the system is P=20kW and Q=10kVar. Then Load frequency is 50.4Hz and Voltage is $380V_{rms}$ and the current is 50A. For t=0.4s to t=0.6s the load is P=40kW and Q=20kVar. Load frequency is 50.2Hz and Voltage is $380V_{rms}$ and the current is 100A. For t=0.6s to t=1s the load is P=60kW and Q=30kVar. Fig .6 shows the Active and reactive power dispatching for an Active generator. As shown in Fig .6, Controller for DG has quick response and tracks the references effectively. The real and reactive power can be controlled independently because of the decoupling of the reference currents. Fig. 7, Fig. 8 shows the change in the Frequency, Voltage, and Current with respect to the load.

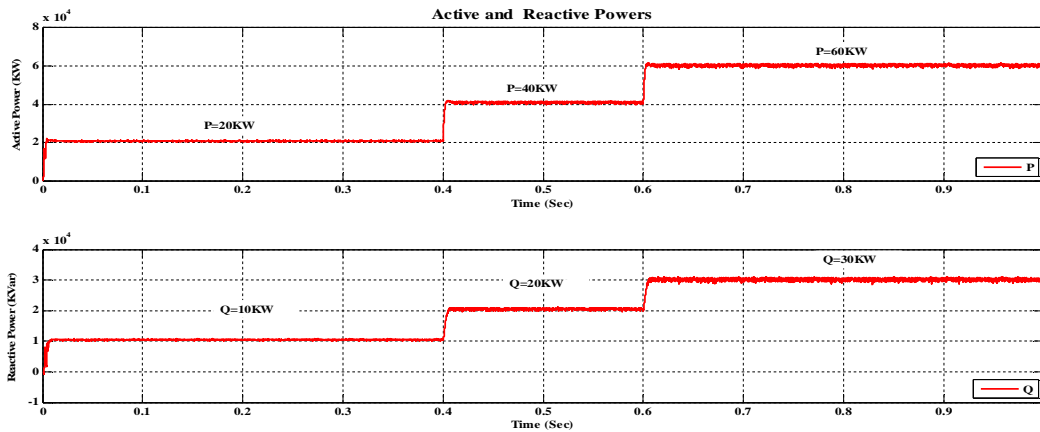


Fig.6 Active and Reactive Power Outputs

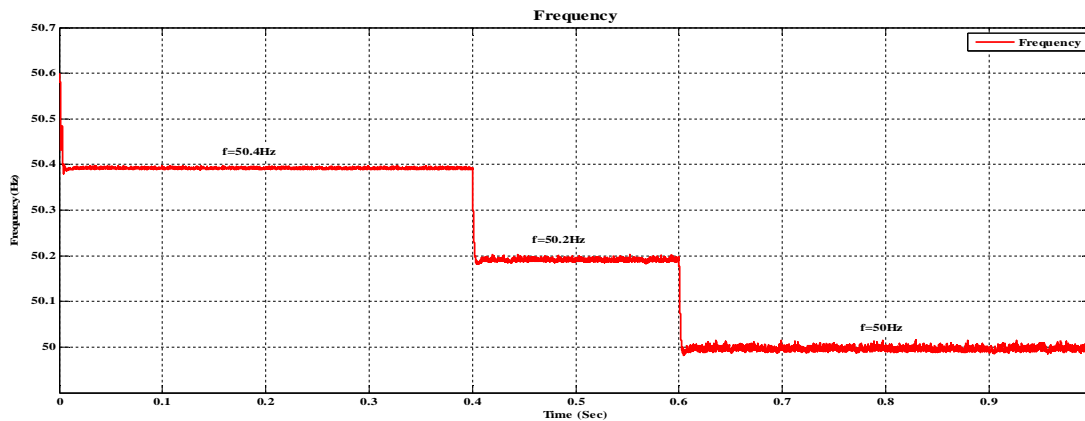


Fig.7 change in the Frequency

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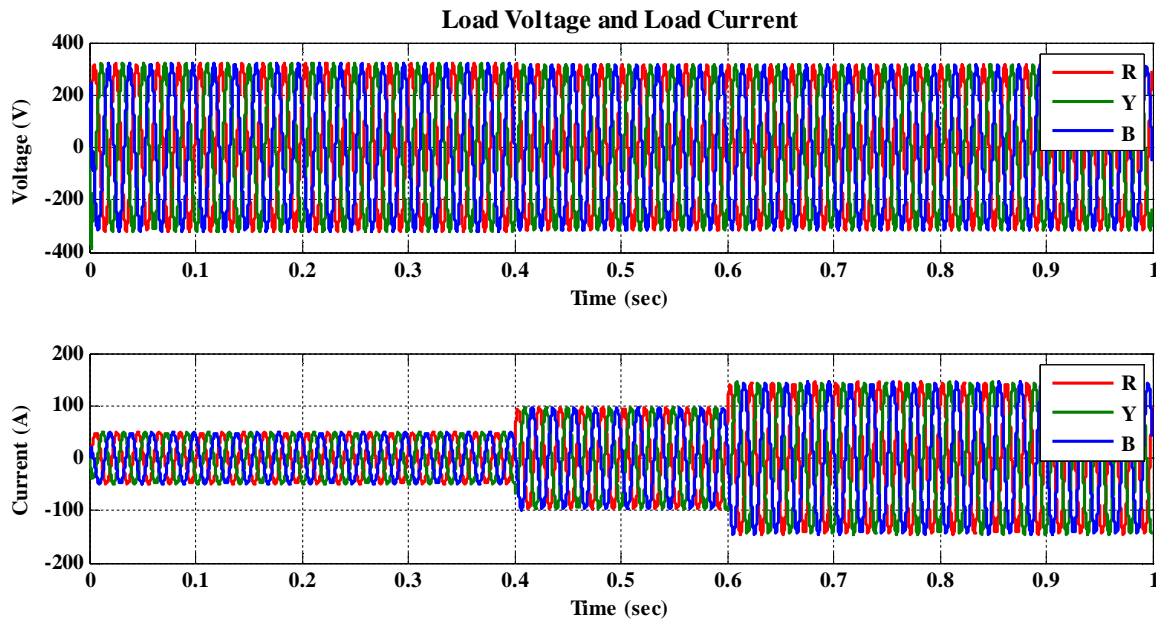


Fig.8 Load Voltage and Load Current

IV. CONCLUSION

In this paper, droop controller is developed for inverter interfaced DGs. The power dispatching of active generators using droop control is implemented and is simulated. The use of droop control ensures that DGs can generate certain power in accordance with real and reactive power references. Droop controller is developed to ensure the quick dynamic frequency response when a forced isolation occurs or load changes. Compared to pure V/f control and master-slave control, the proposed control strategies which have the ability to operate without any online signal communication between DGs make the system operation cost-effective and fast respond to load changes. The simulation results obtained shows that the proposed controller is effective in performing real and reactive power tracking, voltage control in islanded mode.

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